

Status and perspectives of CO₂ conversion into fuels and chemicals by catalytic, photocatalytic and electrocatalytic processes†

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This review highlights recent developments and future perspectives in carbon dioxide usage for the sustainable production of energy and chemicals and to reduce global warming. We discuss the heterogeneously catalysed hydrogenation, as well as the photocatalytic and electrocatalytic conversion of CO₂ to hydrocarbons or oxygenates. Various sources of hydrogen are also reviewed in terms of their CO₂ neutrality. Technologies have been developed for large-scale CO₂ hydrogenation to methanol or methane. Their industrial application is, however, limited by the high price of renewable hydrogen and the availability of large-volume sources of pure CO₂. With regard to the direct electrocatalytic reduction of CO₂ to value-added chemicals, substantial advances in electrodes, electrolyte, and reactor design are still required to permit the development of commercial processes. Therefore, in this review particular attention is paid to (i) the design of metal electrodes to improve their performance and (ii) recent developments of alternative approaches such as the application of ionic liquids as electrolytes and of microorganisms as co-catalysts. The most significant improvements both in catalyst and reactor design are needed for the photocatalytic functionalisation of CO₂ to become a viable technology that can help in the usage of CO₂ as a feedstock for the production of energy and chemicals. Apart from technological aspects and catalytic performance, we also discuss fundamental strategies for the rational design of materials for effective transformations of CO₂ to value-added chemicals with the help of H₂, electricity and/or light.

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Broader context

Preserving the environment for future generations, particularly in light of concerns about climate change linked to anthropogenic CO₂ emissions, is one of the greatest challenges facing today's society. The complexity of this issue is compounded by a myriad of factors, such as the constant push for economic growth, the increase of the world's population and our reliance on fossil fuels. In this context, novel technologies for the sustainable production of energy and chemicals in an economically and environmentally viable manner are urgently needed. One vision for such a technology is using CO₂ as a feedstock for the production of energy carriers and commodity chemicals. This could lessen the amount of CO₂ released into the atmosphere, lead to more sustainable production processes in the chemical industry and unlock valuable synergies with intermittent renewable energy sources. Catalysis plays a fundamental role in all the routes that have been proposed for CO₂ utilisation. This review provides a comprehensive view of the field of CO₂ conversion into fuels and chemicals through heterogeneous catalysis, photocatalysis and electrocatalysis and highlights the technical features, recent advances, current limitations and future perspectives of these routes.

Setting the CO₂ scene

For the past two centuries, fossil fuels such as natural gas, oil, and coal have been essential for the production of energy and

commodity chemicals. For example, around 90% of the energy produced worldwide in 2011 was derived from fossil fuels. Furthermore, BP's Energy Outlook 2030 predicts that oil will remain the dominant resource of energy for years to come.¹ It is also forecasted that the global energy demand will grow by 36% between 2011 and 2030. Despite the fact that the amount of fossil fuels is finite and resources decrease rapidly due to (i) the development of new processes, (ii) the increased world population, and (iii) a longer life expectancy, they will continue to play a major role in energy generation. This is due to the development of cost effective new technologies, which enable the recovery of oil and gas from *non-standard* sources. For example, 170.4 billion barrels of proven oil reserves are present in the oil sand deposits of Northern Alberta,² the world's third largest oil reserve. Certainly,

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from the point of view of CO₂ emissions, the use of these fossil resources is not sustainable and will further contribute to global warming. Therefore, the environmental and economic incentives to develop processes for the conversion of CO₂ into fuels and chemicals are enormous. For such conversions to become economically feasible, considerable research is urgently required. Another important aspect is the development of CO₂ capture and storage technologies.

According to the report of the Intergovernmental Panel on Climate Change in 2005 (IPCC),³ around 7900 stationary sources with individual annual CO₂ emissions above 0.1 Mt exist worldwide. Fig. 1 shows a breakdown of the overall annual CO₂ production by selected industry sectors. Fossil-fuel combustion in power stations clearly dominates global CO₂ emissions. Other processes which also contribute to the formation of CO₂ include the production of cement, metals, and bioethanol as well as the refinery and petrochemical industries.

However, the ability to utilise CO₂ strongly depends on the quality of its source, *i.e.* the purity and the partial pressure. In general, the higher the partial pressure, the easier the separation. Fig. 1 shows that the partial pressure of CO₂ in the flue gases of power stations is significantly lower than that in those originating from petrochemical plants (*e.g.*, from the production of ethylene oxide, methanol, hydrogen, and ammonia). As a

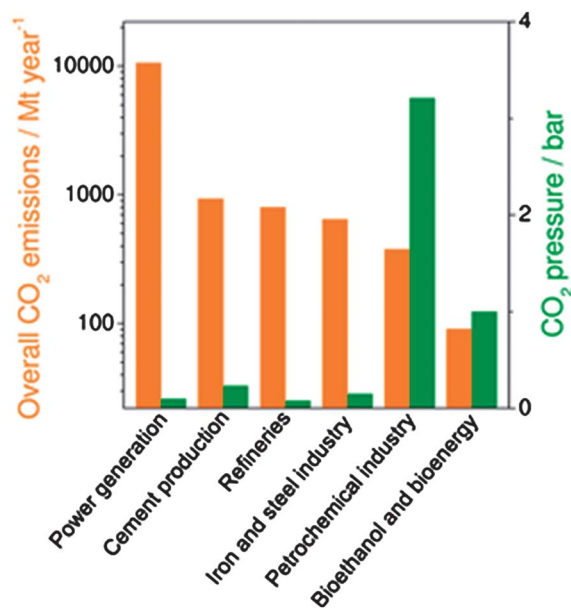


Fig. 1 Total annual CO₂ emissions and partial CO₂ pressures in various industry sectors. Adapted from ref. 3.



Evgenii V. Kondratenko (Rubtsovsk, Russia, 1967) graduated from the Novosibirsk State University in 1991 (diploma degree in chemistry with specialisation in chemical kinetics). He earned his PhD (Candidate of Chemical Sciences) in 1995 at the Institute of Chemistry of Natural Materials in Krasnoyarsk. In 1997, he was awarded a fellowship from the Alexander von Humboldt Foundation at the

Institute for Applied Chemistry Berlin-Adlershof. After a Post-Doc stay at the same institute, he obtained a habilitation degree (the Venia Legendi degree) from the Technical University Berlin in 2007. He is currently working as a group leader ("Reaction Mechanisms") at the Leibniz-Institut für Katalyse e.V. an der Universität Rostock. His research field is functionalisation of C₁–C₄ alkanes, environmental catalysis, and high-temperature reactions with the focus on mechanistic understanding of catalyst operation and on developing reactor concepts for improved catalyst and/or process design.



Guido Mul (1969) obtained his master's degree in chemistry with specialization in heterogeneous catalysis (Prof. Geus) from Utrecht University in 1992. He received his PhD in 1997 from the Delft University of Technology on the in situ DRIFT analysis of catalytic oxidation of (diesel) soot, research conducted under supervision of Prof. Jacob Moulijn. After a Post-Doc position at SRI-International (Stanford Research Institute) in

California, USA (1997–1999), he was awarded a fellowship of the KNAW (Royal Netherlands Academy of Arts and Sciences) in 2000. This allowed him to return to Delft University of Technology (TUD) and to determine the detailed mechanism of catalytic oxidation reactions, using an integrated approach based on Infrared and Raman spectroscopies and transient kinetics. In 2005 he was awarded the VIDI grant of the Dutch National Science Foundation (NWO), to initiate fundamental research in the field of photocatalysis. He was appointed associate professor at TU Delft in 2007, with the focus on developing/evaluating spectroscopies (ATR, Raman) for analyses of liquid phase (photo) catalytic processes. He was appointed full professor at the University of Twente in 2009 to conduct research in the field of 'Photocatalytic Synthesis', with research activities in photocatalysis for hydrogen production and CO₂ to fuel conversion, water and air purification, and selective oxidation. Furthermore, development and evaluation of novel reactor concepts based on monoliths and microreactors for (photo) catalysis are part of his current research activities.

consequence, capturing CO₂ from its largest stationary source, *i.e.* power generation plants, is economically less attractive. When oxy-fuel technology (*i.e.* the combustion of fossil fuels with pure oxygen) is applied, water and pure carbon dioxide are formed. However, this technology is costly as it requires separating oxygen from air. More detailed analysis and description of options for CO₂ recovery from various sources and for its storage are provided in the latest IPCC report.³

Once CO₂ is separated, we face the conversion challenge. CO₂ is an awfully stable chemical, which imposes significant energy demands and requires the application of extremely 'talented' catalysts capable of driving its selective conversion into targeted chemicals. CO₂ can be simply incorporated into organic molecules to yield various carbonates, carboxylates, and

carbamates. Such reactions are usually homogeneously catalysed at room temperature. Recent developments in this domain are thoroughly described elsewhere^{4,5} and will not be covered herein. It should also be noted that the above approaches are not implemented in large scale and do not provide bulk chemicals and/or fuels. In order to obtain the latter, CO₂ must be chemically reduced, which requires a substantial input of energy. From a sustainable viewpoint, solar light is the ideal energy source. In combination with photocatalytic H₂O splitting, the solar-driven reduction of CO₂ to fuels is a very attractive approach to reduce CO₂ emissions. Compared to heterogeneous photocatalysts for CO₂ reduction in aqueous solutions, homogeneous ones can be uniformly dispersed thus enabling easier accessibility of dissolved CO₂ to the active sites. However, they are based on expensive metals and need sacrificial reductants. Challenges and developments in this area, specifically related to novel catalytic materials, are discussed in recent authoritative reviews.^{6–10} CO₂ dissolved in liquids can also be electrocatalytically converted into hydrocarbons, oxygenates, or carbon monoxide using both heterogeneous and homogeneous systems.^{7,11–14} This approach gathers strength when photovoltaic- or wind-derived electricity is used. Another option to directly functionalize CO₂ is its hydrogenation to oxygenates or hydrocarbons *via* modified methanol and Fischer–Tropsch (FT) syntheses.^{15–17} Such processes have a greater potential to be applied on a large scale compared to the photo- or electrocatalytic conversion. However, the problem associated with CO₂ hydrogenation is the need for cheap and clean H₂. Alternatively, CO₂ can react with CH₄ to yield synthesis gas (a mixture of CO and H₂). The Gas and Metals National Corporation in Japan has successfully performed pilot plant tests for the production of liquid fuels from synthesis gas obtained *via* a combined CO₂ and H₂O reforming of natural gas followed by FT synthesis.¹⁸

Compared with available accounts on specific CO₂ transformations, this review discusses recent developments in CO₂ technologies *via* the catalytic hydrogenation as well as electro- and photocatalytic approaches for the production of



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During his graduate career, he worked in Prof. Vicki Grassian's group on the atmospheric and environmental chemistry topics, surface chemistry, microscopy and spectroscopy. After his PhD and post-doc, JB worked in Central Microscopy Research Facility at the University of Iowa as a research scientist. In 2012, JB has become an assistant professor in the Photocatalytic Synthesis Group, University of Twente, the Netherlands. His research is now at the nexus between energy and environment in designing low key, sustainable methods and materials for energy conversion. JB has been happily married to his wife Marija for 10 years and is a proud owner of 2 adopted dogs.



Gastón O. Larrazábal (Caracas, Venezuela, 1987) earned his BS degree in Chemical Engineering from Universidad Simón Bolívar (2010) and his MSc degree in Process Engineering (2013) from ETH Zurich. He has recently started his PhD studies at ETH Zurich under the supervision of Prof. Javier Pérez-Ramírez. Gastón is interested in the development of electrocatalytical processes for the conversion of carbon dioxide into fuels and chemicals.



Javier Pérez-Ramírez (Benidorm, Spain, 1974) studied Chemical Engineering at the University of Alicante, Spain and earned his PhD degree at TU Delft, Netherlands in 2002. After a period in industry he was appointed ICREA research professor at ICIQ in Tarragona, Spain. In 2010, he took the chair of Catalysis Engineering at the Institute for Chemical and Bioengineering of the ETH Zurich.

He is engaged in the development and understanding of new heterogeneous catalysts, multifunctional materials, and reactor engineering concepts devoted to sustainable technologies.

higher-value chemicals with the aim of identifying unifying guidelines for the improvement of these processes. Since our expertise lies in heterogeneous catalysis, the emphasis will be on heterogeneous transformations. We will also elaborate on the possibilities for integrating different technological approaches.

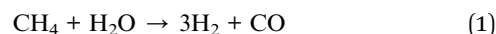
Catalytic hydrogenation of CO₂

Key issue: H₂ sources

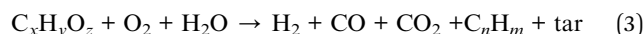
Since molecular hydrogen does not naturally exist in its pure form, it is typically derived from natural gas, oil, coal, biomass, and water by means of various chemical, physico-chemical, photolytic, electrolytic or biological transformations. From an environmental viewpoint, it is crucial that its production is also CO₂ emission free. Since hydrogen can actually substitute fossil fuels, it opens the possibility to even have a positive CO₂ balance, *i.e.* reducing overall CO₂ production, when generating heat and energy upon hydrogen combustion yielding H₂O as the only product. Fig. 2 shows possible H₂ production routes with the corresponding energy sources. As this contribution is not aimed at reviewing developments in this research area, we will only briefly describe commercially available and prospective approaches. The emphasis will be on their environmental impact and economy in CO₂ hydrogenation to value-added chemicals. Detailed information on various aspects of hydrogen production can be found elsewhere.^{19–24}

Steam reforming of methane (eqn (1)) is the main source of hydrogen today.²⁵ Since this reaction also results in CO, the latter is oxidised to non-toxic CO₂ through the water-gas shift reaction in a separate reactor with simultaneous generation of molecular hydrogen (eqn (2)). Moreover, the steam reforming of methane is energy intensive due to its high endothermicity. This energy is presently generated by the combustion of fossil fuels which also simultaneously produces carbon dioxide. The latter emissions are minimised when steam reforming is performed in the presence of gaseous oxygen (autothermal reforming). Even though these reactions are well optimised,

there are economic needs for their further improvements with respect to the catalyst activity, ratio of H₂ : CO, resistance to deactivation *via* coking and poisoning by sulphur compounds.²⁶ Furthermore, cost-effective and eco-efficient technologies for air separation are required for autothermal reforming.



Biomass can also be directly converted to hydrogen through liquefaction, pyrolysis, and gasification.^{22,27} The latter seems to be the most attractive, because it can profit from existing commercially applied coal gasification technologies. Gasification occurs above 1000 K in the presence of oxygen and/or water (eqn (3)). This conversion process results in a mixture of H₂, CO, CO₂, CH₄ and other gas-phase, liquid or solid carbon-containing by-products. Taking into account the renewable nature of biomass, such hydrogen production can be considered to be CO₂-neutral. When combining the biomass gasification with coal gasification, which seriously suffers from significant amounts of co-produced CO₂, the environmental impact of the latter process can be minimised. Hydrogen can also be produced through reforming reactions of bio-liquids such as ethanol, glycerol, sugars, or bio-oils.²² According to the Hydrogen Production Roadmap,²³ the development of commercial technologies for biomass gasification can be completed by 2017, since a common drawback with such conversions is catalyst deactivation due to coking and sulphur poisoning. Another important need is for cheap technologies for the capture and storage of high amounts of CO₂ and solid carbon deposits formed as by-products. In addition, any biomass-based routes to produce hydrogen suffer from unpredictable feedstock quality, regional and seasonal dependency, and finally high operation and maintenance costs. Therefore, further improvements in hydrogen production *via* biomass gasification are expected to be achieved through the development of sulphur- and carbon-tolerant catalysts and separation technologies.



Water electrolysis is industrially applied to produce oxygen and high-purity hydrogen (eqn (4)), eliminating expensive separation costs. Available commercial low-temperature electrolyzers operate with efficiencies between 50 and 70%.²⁷ Electricity production is the dominant cost, and also contributes to air pollution due to the formation of CO₂, when generated from fossil fuels. When electricity produced with the help of wind or sunlight is applied, the formation of molecular hydrogen through water electrolysis is free from carbon dioxide emissions. However, the suitability of both wind and solar energy is climate and therefore geographically dependent. Consequently, major challenges are to ensure resourceful operation over a wide range of weather conditions, as well as quick and safe response to their changes.

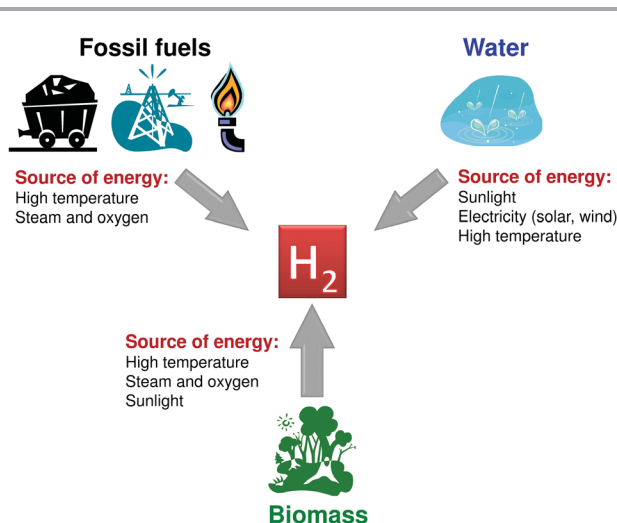


Fig. 2 Primary materials and energy sources for H₂ generation.

Water can also be split into hydrogen and oxygen using sunlight and a photocatalyst. Typically, oxides, nitrides or sulphides of metals with d^0 , d^{10} , and f^0 electronic configurations show catalytic activity for the target reaction.^{28–31} The role of such catalysts can also be fulfilled by some biological microorganisms, like green algae or cyanobacteria.³² Both ways of hydrogen production are very attractive, but are still far from a possible industrial application due to the low productivity. Several developments are needed to produce hydrogen from water on an industrial level by photocatalysis. According to ref. 21 and 23, catalytic materials are required, which (i) provide a solar-to-hydrogen efficiency higher than 16% and (ii) are stable against oxidation and (iii) can produce hydrogen for longer than 15 000 hours.

In summary, water is concluded to be the only suitable source of hydrogen for reducing CO_2 emissions from various sources *via* its hydrogenation to valued-added chemicals. This is due to the fact that H_2 and O_2 are the only reaction products of water splitting, meaning that CO_2 emissions can be avoided when using a CO_2 free energy source. In contrast, hydrogen generation from fossil fuels and biomass leads to the co-production of CO_2 and CO (eqn (1) and (3)). Therefore, CO_2 neutrality can only be realized if the cogenerated CO_2 is hydrogenated in subsequent process steps, rather than consuming/treating CO_2 originating from other sources.

CO_2 hydrogenation by heterogeneous catalysts

Hydrogen and methane are two high-energy materials, which can be used for the large-scale transformation of carbon dioxide to valuable products. Fig. 3 illustrates the most attractive heterogeneously catalysed routes. It is important to highlight that the H_2 -based routes directly yield fuels or chemical building blocks, while the CO_2 conversion with CH_4 results in syngas, which can be converted to the above products in an additional process step. From an economic point of view, the direct transformation of CO_2 is preferable.

Conversion of CO_2 to hydrocarbons

The hydrogenation of CO_2 to CH_4 is highly important from an industrial viewpoint. There are several uses of methane within

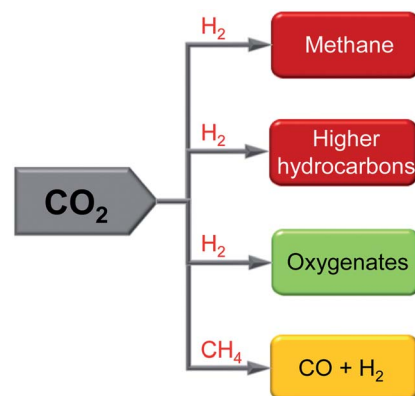


Fig. 3 CO_2 conversions to fuels or useful commodity chemicals.

the existing commercial infrastructure: (i) for the steam reforming of methane to syngas, (ii) for heat and electricity generation, and (iii) as a substitute for gasoline, diesel or liquid petroleum gas in vehicles. The importance of the latter application is illustrated by the “e-gas project” initiated by Audi AG in 2011 in Hamburg.³³ Together with regional energy suppliers in Northern Germany, Audi AG participates in building wind mills at an offshore park in the North Sea. The wind-generated energy will be applied for water electrolysis to obtain hydrogen and oxygen (eqn (4)). Hydrogen produced in this way is applied for the conversion of CO_2 from bio-gas to CH_4 . The planned annual production of 1 kt of CH_4 would translate to the conversion of 2.8 kt of CO_2 . The resulting CH_4 can be used for vehicles and also transported to other regions in Europe through the existing natural gas transportation system. Thus, the methanation of CO_2 opens the possibility of producing CH_4 in places where H_2 is generated using renewable energy sources and thereafter to use it everywhere.

Supported noble metals or nickel catalyse the methanation of CO_2 . Catalysts, reaction conditions, and mechanistic concepts are thoroughly reviewed by Wang *et al.*,³⁴ covering the literature up to 2010. Among the metals tested, Ru exhibits superior activity and selectivity (Table 1). Since the conversion of CO_2 to CH_4 is exothermic, it is highly desired to develop catalysts for low temperature operation favouring high degrees of CO_2 conversion. Low temperatures are also favourable for suppressing the undesired reverse water-gas shift (RWGS) reaction, which is endothermic. Abe *et al.*³⁵ reported 100% yield of CH_4 at 453 K on a Ru/ TiO_2 -anatase catalyst. This catalyst did not lose its activity over at least 170 h on-stream. It was also active even at room temperature with a reaction rate of 40 nmol $\text{CH}_4 \text{ min}^{-1} \text{ g}^{-1}$. It was concluded that the size of Ru nanoparticles on the catalyst surface determines the hydrogenation activity; the lowest temperature for 100% CO_2 conversion to CH_4 was achieved over the catalyst possessing Ru nanoparticles of 2.5 nm diameter (Table 1). Since smaller nanoparticles were not tested in this study, new experiments are required in order to check if the methanation activity can be further increased with a

Table 1 Catalysts, their activity and selectivity for CO_2 hydrogenation to CH_4

Catalysts	d/nm	$\tau/\text{ml g}^{-1} \text{ s}^{-1}$	T/K	$X(\text{CO}_2)/\%$	$S(\text{CH}_4)/\%$	Ref.
Ru/ TiO_2 (B)	2.5	0.24	453	100	100	35
Ru/ TiO_2 (W)	9.5	0.24	693	100	100	35
Ru/ TiO_2 (G)	5.2	0.24	513	100	100	35
Ru/ TiO_2 (B)	3.4	0.24	473	100	100	35
Ru/ TiO_2 (B)	5.0	0.24	693	100	100	35
Ru/ TiO_2 (B)	6.4	0.24	513	100	100	35
$\text{Ce}_{0.97}\text{Ru}_{0.03}\text{O}_2$	12.5		753	51	99	36
$\text{Ce}_{0.96}\text{Ru}_{0.04}\text{O}_2$	12.5		723	55	99	36
Pd–Mg/ SiO_2	2.0		723	59	95	37
Pd–Ni/ SiO_2	2.0		723	50.5	89	37
10Ni–CZ		43 000 ^a	623	85	99.5	38
Ni–MCM-41		1.6	673	56	96	39

^a This value is gas space hourly velocity (h^{-1}). B, W, and G mean different methods of catalyst preparation, *i.e.* barrel-sputtering,¹⁰ Conventional impregnation, and impregnation with partial reduction of RuO_x to Ru,⁴¹ respectively.

decreased size or whether the size-activity dependence will follow a typical volcano dependence.

Carbon dioxide can also be directly hydrogenated to hydrocarbons analogously to a classical CO-FT synthesis over Co- and Fe-based catalysts.^{34,42,43} However, cobalt catalysts do not follow a typical Anderson-Schulz-Flory distribution in a CO₂-H₂ feed; methane is the main product.^{44,45} This is probably related to the low activity of Co-based catalysts for the generation of CO *via* the RWGS reaction. As summarised elsewhere,⁴³ CO is an important reaction intermediate in the conversion of CO₂ to higher hydrocarbons over Fe-based catalysts. Such materials have been intensively applied for the CO₂-FT reaction. The most relevant results up to 2011 have been thoroughly reviewed.^{34,43} It should be stressed that unpromoted Fe-based catalysts are not selective for the desired FT products.³⁴ Mn, Cu, K, and Ce are the most intensively investigated dopants which positively influence the selectivity to higher hydrocarbons. From a mechanistic point of view, both Mn^{46,47} and Cu⁴⁶ improve the reducibility of FeO_x species, the distribution of iron species, and the surface basicity. The positive effect of Mn is only valid in a limited concentration range due to blockage of active iron sites at high Mn loadings.^{47,48} In contrast, high amounts of K are beneficial for CO₂-FT in terms of decreasing CH₄ formation and of improving CO₂ conversion.⁴³ A possible reason for this effect may be that K enhances the chemisorption of CO₂ and simultaneously decreases the adsorption of H₂.

The positive role of Ce is related to its good low-temperature RWGS activity. The size of CeO₂ domains and the order of catalyst impregnation with ceria influence the activity and selectivity towards C₂-C₅ olefins.⁴⁹ For example, the catalysts prepared *via* deposition of Fe, Mn, and K on alumina impregnated with ceria showed higher activity and selectivity in comparison to their ceria-free counterparts. In order to benefit from the effects of ceria, it is essential to avoid or minimise blockage of the active catalyst components by ceria. This can be achieved by calcination of the unloaded Ce-containing support at a high temperature.

In summary, although Fe-based catalysts show promising results for CO₂-FT, their performance, in terms of their activity and of the formation of undesired methane, should be further improved. Another possibility to improve the economic feasibility of converting CO₂ to higher hydrocarbons is to initially convert CO₂ to CO and then performing CO-FT. Graves *et al.*⁵⁰ analysed the energy balance and economy of fuel production for CO₂ *via* three main steps: (i) CO₂ capture, (ii) conversion of H₂O and CO₂ to syngas, and (iii) classical FT synthesis. Their process scheme is shown in Fig. 4.

The activation of CO₂ and H₂O is the most energy demanding part and dominates the process costs. In order to decrease the costs, these authors suggested using the heat of the FT synthesis to preheat the CO₂ and H₂O for reducing the thermo neutral voltage and thus increasing the overall system efficiency. According to their estimations, the so-produced synthetic fuel could be competitive with gasoline at around 0.53 \$ L⁻¹ if the electricity price was less than 0.03 \$ kW h⁻¹ from a constant power supply. For comparison, recent average electricity prices in the USA are approximately 3 times higher. The

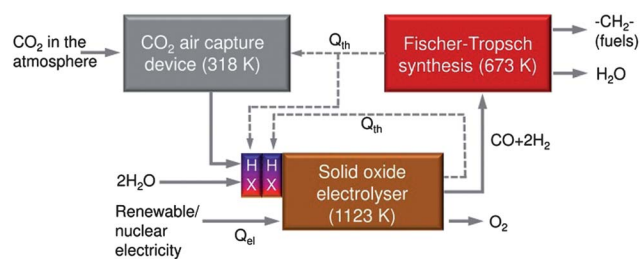


Fig. 4 Process diagram for CO₂ conversion to liquid fuels. Adapted from ref. 50.

cost of CO₂ capture also contributes to the price of fuel, which increases by 0.02 \$ L⁻¹ with a cost of 0.1 \$ per ton of CO₂ captured. Therefore, it is highly important to reduce electricity costs significantly in order to improve the economics of such CO₂-based fuel production technology and to make it competitive for the current fossil fuel based technologies.

Formation of oxygenates from CO₂

Methanol is an important intermediate for the large-scale production of a variety of chemicals.⁵¹ It is currently produced *via* the hydrogenation of CO over catalysts based on metals and oxides of copper and zinc. These materials can also catalyse the conversion of CO₂ to methanol. Approximately 30 years ago, Lurgi GmbH had already developed and tested a process for the hydrogenation of carbon dioxide to methanol.⁵²

In late 2011, the company Carbon Recycling International (CRI) in Iceland commissioned the first plant for methanol production from CO₂.⁵³ The production capacity of the plant is around 4 kt of methanol per year, although no information about the type of catalyst or reactor has been disclosed. This year, CRI has already shipped methanol to the Dutch oil company Argos in Rotterdam. CRI also plans to build a new plant with an annual production of methanol of around 40 kt. All CO₂ used in the production process is captured from flue gases from the nearby HS Orka geothermal power plant. This power plant also produces hydrogen through electrolytic water splitting (eqn (4)). From an environmental point of view, the whole production process is clean, with oxygen being the only by-product.

A recent joint contribution from Air Liquide Forschung und Entwicklung GmbH and Lurgi GmbH⁵⁴ deals with the technical aspects of the hydrogenation of CO₂ to methanol over a commercial methanol synthesis catalyst from Süd-Chemie. For comparative purposes, methanol production from CO was also investigated on the same catalyst. Catalytic tests were performed in a loop reactor under conditions close to those of large-scale methanol production; $T_{\text{reactor}} = 523$ K, the gas hourly space velocity was 10 500 h⁻¹, total pressure was 80 and 70 bar for CO₂ and CO hydrogenation, respectively. The feed components were separated from the reaction products at the reactor outlet and then recycled. The *per-pass* conversion of CO₂ ranges from 35 to 45%. The catalyst slightly deactivated within the first 100 h on-stream and showed stable operation over the following 600 h. The space-time-yield (STY) of methanol was around 0.6 kg_{CH₃OH} L_{cat}⁻¹ h⁻¹. This value is approximately 45% lower

than for the CO-based process. This is probably related to the negative effect of H₂O on the rate of methanol formation when using a CO₂-H₂ feed. Actually, several previous studies have claimed that the kinetics of CO₂ hydrogenation are faster than the kinetics of CO hydrogenation.^{55–58} CO was suggested to remove oxygen species coming from H₂O. Another important difference between the CO- and CO₂-based production of methanol relates to the product selectivity. Compared to the former process, the latter shows significantly higher water content but notably lower selectivity towards carbon-containing products, like higher alcohols, hydrocarbons, esters, and ketones.

Dimethyl ether (DME) is another important chemical, with potential as a substitute for conventional diesel. It can be formed from CO₂ in a single-step process using a bifunctional catalyst, *i.e.* when a methanol synthesis catalyst is combined with an acid catalyst like γ -Al₂O₃ or zeolites. Alternatively, methanol is formed in one reactor followed by its further dehydration to DME in another reactor. Since DME formation is thermodynamically limited due to the negative effect of water formed upon methanol dehydration, pure (distilled) methanol is typically used. The distillation step is an important cost factor. Recently, Lurgi developed the MegaDME® process,⁵⁴ which can tolerate methanol streams with a high water content. Fig. 5 gives an overview of the main process operations. This process features energy integration through the coupling of the methanol vaporizer and the DME-column, an arrangement which saves the investment costs for these two individual operation units because the methanol vaporizer and the DME-column can become the reboiler or overhead condenser of each other.⁵⁴

Catalysts. Apart from the availability of large amounts of cheap and pure CO₂ and H₂, the relatively low productivity of methanol is also an important issue. Therefore, many research

groups try to elucidate factors determining catalyst activity, selectivity, and time-on-stream stability. In general, the most active and selective catalysts contain Cu as the main active component together with different modifiers.^{34,59,60} ZnO is an important supporting material used for preparation of Cu-containing catalysts. The value of ZnO is its ability to control the morphology and stabilise the copper species.^{61,62} It is well established that the activity and selectivity can be improved when ZnO is promoted by ZrO₂,^{63–65} Al₂O₃,^{66–68} La₂O₃,⁵⁹ or SiO₂.⁶⁹ The promoting effect is often related to a better dispersion of copper species. In addition, structural characteristics of supports play an important role. For example, Guo *et al.*⁶⁴ applied a glycine-nitrate combustion method to prepare Cu-ZnO-ZrO₂ catalysts and tested them for the conversion of CO₂ to methanol at 493 K and 30 bar. These authors found a linear correlation between turnover-frequency (TOF) and the relative amount of monoclinic zirconia in the catalysts. Based on these results and previous studies by Bell and coworkers,⁷⁰ Cu species on monoclinic zirconia were suggested to possess a higher concentration of carbon-containing intermediates yielding methanol. However, this is probably not the only activity-determining factor. Later, the same authors were unable to establish a direct relationship between the TOF values of methanol formation and the content of monoclinic zirconia in Cu-ZnO-ZrO₂ catalysts prepared *via* the solid-state reaction route.⁶⁵ The monoclinic zirconia was suggested to be relevant for methanol selectivity. In order to avoid such contradictive discussions, additional systematic studies are required to further elucidate the role of zirconia morphology in the hydrogenation of CO₂ to methanol.

The effect of support morphology was also established in the conversion of CO₂ to methanol over a physical mixture of Cu with rod-like or plate-like ZnO and Al₂O₃.⁷¹ When the plate-like

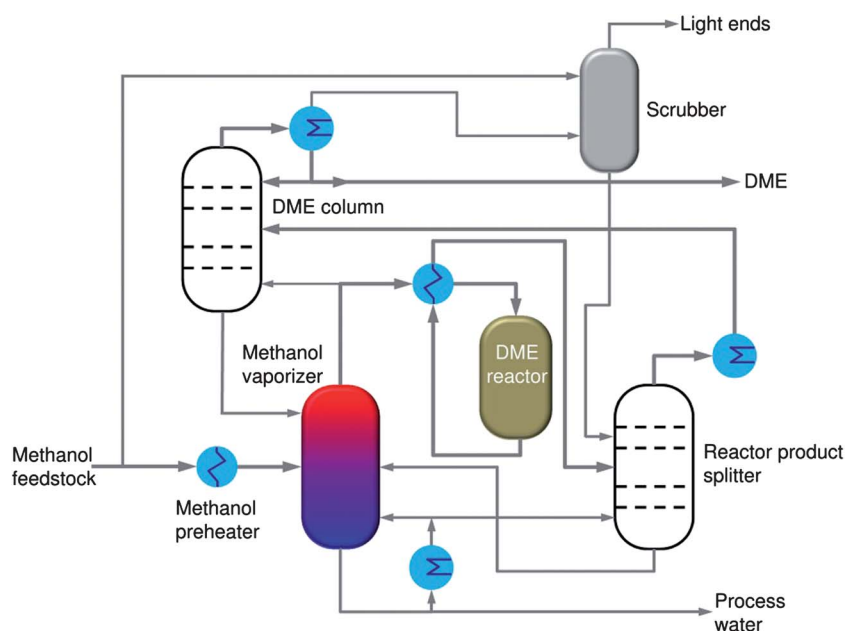


Fig. 5 MegaDME® basic process instrumentation diagram taken from ref. 54.

ZnO crystals were used, significantly higher methanol selectivity at a slightly lower CO₂ conversion was achieved compared to the catalysts based on the rod-like ZnO. The authors of ref. 71 concluded that additional oxygen vacancies are formed at the Cu–ZnO interface when copper interacts with ZnO crystals of plate-like morphology. These vacancies were suggested to be active sites for CO₂ activation.

Pd^{72–76} and Au-containing⁷⁷ materials were also tested for the hydrogenation of CO₂ to methanol. Liang *et al.*⁷² showed that active catalysts for the above reaction were obtained by supporting Pd/ZnO on carbon nanotubes. The nanotubes play a dual role: they (i) help to increase the dispersion of metallic Pd and (ii) are additionally able to adsorb hydrogen. A similar effect of carbon nanotube supports on the catalytic properties of a Pd/Ga₂O₃ system was also established.⁷³ Very recently, Zhou *et al.*⁷⁶ have demonstrated that both the CO₂ conversion and methanol selectivity exhibited by supported Pd species are strongly influenced by the exposed face of the β-Ga₂O₃ support. The best performance was obtained over Pd supported on the (002) facet. This is due to the fact that this surface helps to increase the dispersion of Pd owing to the strong metal–support interaction. Another example of the importance of support morphology for methanol synthesis is the hydrogenation of CO₂ on Au/TiC(001) and Cu/TiC(001).⁷⁷ The metal-normalized activity of these materials was significantly higher than that of Cu(111) under ultrahigh vacuum conditions. This was explained by a charge polarization of Au and Cu particles, which activates them for the reaction.

Mechanistic aspects of CO and CO₂ hydrogenation to methanol. From a mechanistic point of view, the catalytic hydrogenation of CO₂ to methanol can occur directly or indirectly with participation of CO formed through the RWGS reaction. In the former, two alternative mechanistic schemes are suggested. They differ in the key reaction intermediates, which are formate (HCOO) or hydrocarboxyl (COOH) species. To identify possible elementary reaction pathways of direct hydrogenation of CO₂ to methanol, periodic DFT calculations were performed on Cu(111),^{78,79} Cu(211)⁶⁶ and CuZn(211).⁶⁶ The hydrogenation of CO to methanol was also calculated to clarify if the mechanistic concepts of CO- and CO₂-based methanol synthesis differ. Considered reaction networks of methanol formation are shown in Fig. 6.

The hydrogenation of CO₂ starts with the non-dissociative and dissociative adsorption of CO₂ and H₂. Subsequently, the adsorbed CO₂ species are hydrogenated step-wise to adsorbed HCO, H₂CO, H₃CO, and finally to H₃COH. Owing to the very weak adsorption of CO₂, it was suggested to react directly from the gas phase with adsorbed H species to yield *mono*-HCOO or *trans*-COOH adsorbed species.⁷⁸ The latter species were not considered by Behrens *et al.*⁶⁶ and Grabow *et al.*⁷⁹ Irrespective of the exposed face of the Cu surface and of the co-existence of Zn, formate species can be preferably hydrogenated to HCOOH. A common adsorbed CH₂O intermediate was found to be involved in the hydrogenation both of CO and CO₂ to methanol. In general, the stability of the CO₂ hydrogenation intermediate species is energetically favoured, albeit with a larger activation

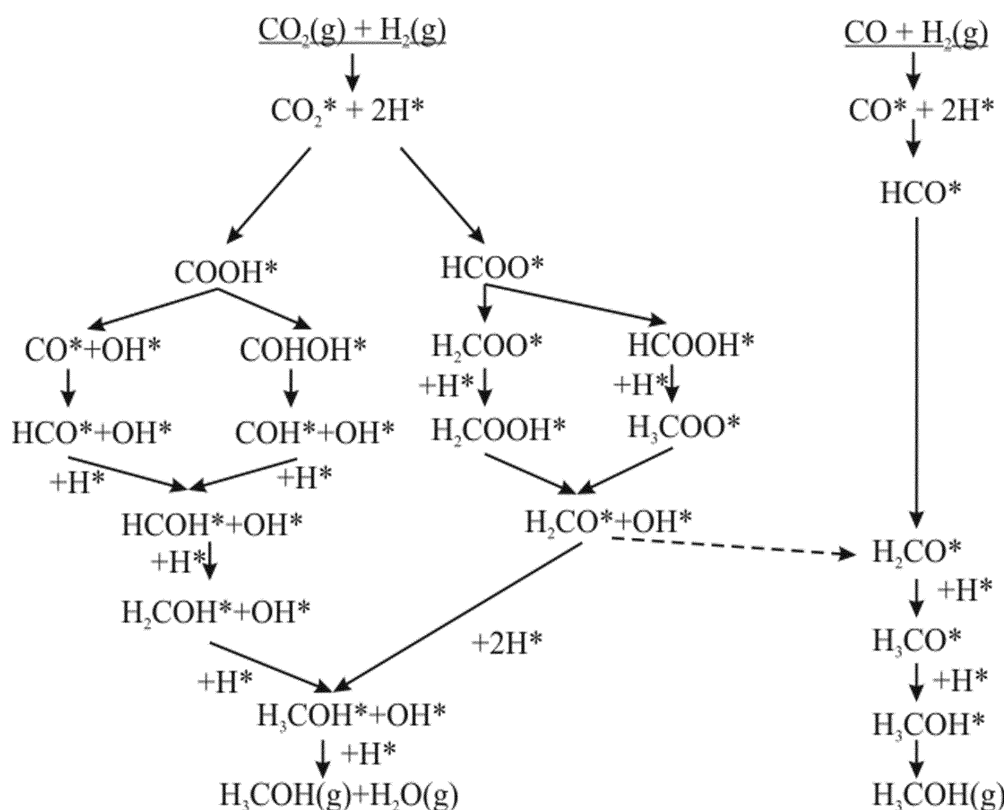


Fig. 6 Pathways for methanol formation from CO₂ and H₂ or CO and H₂ on metallic Cu. * represents a surface Cu site. Adapted from ref. 66, 78 and 79.

barrier than in the case of CO. Another important conclusion is that CO is not only used as a promoter for CO₂ hydrogenation to methanol, but is also hydrogenated in significant amounts *via* the common CH₂O intermediate.

In contrast to the above studies, Zhao *et al.*⁷⁸ excluded methanol formation from CO₂ *via* the formate route because the surface HCOOH species either easily desorb or dissociate back into HCOO and H. In addition to formate intermediates,^{66,79} these authors also considered hydrocarboxyl (COOH) species. Although the formation of such species is less energetically favourable compared with formate species, Zhao *et al.*⁷⁸ predicted that co-adsorbed water helps to stabilise them. They can be further hydrogenated to COHOH species, which decomposes to COH and OH. The former species is transformed to methanol through the addition of three hydrogen atoms. Thus, in order to discriminate between reaction pathways leading to methanol directly from CO₂, experimental studies on surface intermediates or independent DFT calculations are highly desired. They must include the effects of the secondary reactions, such as RWGS, and their adsorbed intermediates, especially those involved in H₂O formation.

The key intermediates may also depend on the structure of the catalytically active Cu surface. A recent combined experimental and theoretical study established that the sites active in methanol synthesis comprise Cu steps decorated with Zn atoms.⁶⁶ The authors used industrial Cu/ZnO-based catalysts for methanol synthesis at 60 bar and 483 and 523 K. The main conclusion of their thorough catalyst characterization was related to the role of bulk defects in inducing line defects at the

exposed surfaces of Cu. In their DFT calculations, stepped Cu(211) and flat Cu(111) surfaces were used to elucidate the role of surface defects in the hydrogenation of both CO and CO₂ to methanol. For the hydrogenation of CO₂ only the formate route was considered. In agreement with ref. 78, formate species are weakly bound on the flat Cu(111) surface. Adsorption energies of surface intermediates in CO- and CO₂-based methanol synthesis are strengthened upon elevating the pressure of feed components. Independently, both the intermediate and the transition state energies were stabilised on the stepped Cu(211) surface, explaining its higher intrinsic activity compared to that of the flat Cu(111) surface. In addition, allowing for the introduction of Zn into the Cu step further increased the adsorption strength of HCO, H₂CO, and H₃CO intermediates and decreased the activation barriers. From these DFT data, an active catalyst for the synthesis of methanol from CO₂ should possess Cu nanoparticles with a high step density and Zn atom nearby.

Electrocatalytic CO₂ hydrogenation

Electrodes and reaction cells

The electrocatalytic reduction of CO₂ has a long history dating from the 19th century. Since the last three decades, this topic has attracted interest from both academia and industry. CO₂ can be electrocatalytically converted into various products directly at the surface of solid electrodes. Alternatively, a homogeneous catalyst, which also participates in an electron transfer reaction from solid electrodes, can be additionally

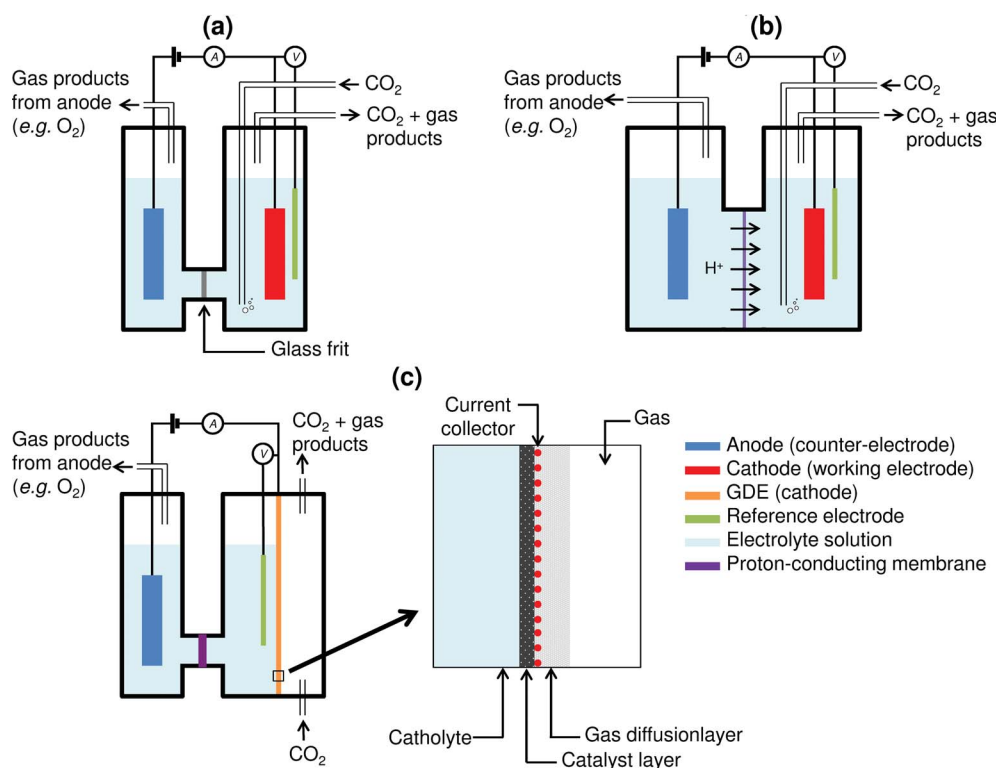


Fig. 7 Laboratory cells used for electrochemical CO₂ conversion: (a) two-compartment cell, (b) cell with electrodes separated by an H⁺-conducting membrane, and (c) cell with a gas diffusion electrode.

incorporated to convert the CO₂. A number of reviews have been published covering various aspects of CO₂ reduction.^{11–14,80–84} Herein, we cover recent advances in this fast developing research area of direct CO₂ conversion over metal electrodes. A brief general description of electrocatalytic cells, reaction conditions, and electrodes will be concisely described. Fig. 7 shows schemes of cells often used for CO₂ conversions. As highlighted by Hori,⁸³ the cells must also enable appropriate chemical analysis of the products formed at the electrodes. A significant number of experiments were performed in standard cells with undivided electrodes (Fig. 7).

Common methods used for testing CO₂ reduction are summarised elsewhere.¹⁴ This paper also contains information about the effect of temperature, pressure and pH on the rates of CO₂ reduction and product distribution. In general, an increase in the pressure and a decrease in the temperature result in higher reaction rates owing to an increased CO₂ concentration in the electrolyte. The application of nonaqueous solutions also improves CO₂ solubility and suppresses the hydrogen evolution reaction.⁸³ Various metals as well as carbon and boron were applied as cathodes. Lvov *et al.*¹⁴ summarised studies dealing with the individual electrodes. According to Hori and coworkers,^{83,85,86} simple metal electrodes can be classified in four groups depending on the type of reaction products (Fig. 8). Metallic Cu is the only member of the first group and shows exceptional selectivity and activity for CO₂ conversion to hydrocarbons. The second group consists of Au, Ag and Zn, which yield CO as the main product. The third group, including In, Pb, Sn and Cd, is characterized by the formation of formate as the main product, while hydrogen evolution was almost exclusively observed over Ni, Fe, Pt and Ti electrodes. It is interesting to note that CO is adsorbed very strongly on metals of the fourth group; it has been postulated that the adsorbed CO prevents further reduction of CO₂, hence resulting in hydrogen evolution.⁸⁶ Another study,⁸⁷ performed at -2.2 V vs. SCE (standard calomel electrode) in a 0.05 M KHCO₃ solution at 273 K, found the following electrodes to be mostly inactive in CO₂ reduction: C, Al, Si, V, Cr, Mn, Fe, Co, Zr, Nb, Mo, Ru, Rh, Hf, Ta, W, Re and Ir.

In the works cited above, structurally simple electrodes were used. For instance, a typical Cu electrode was prepared by

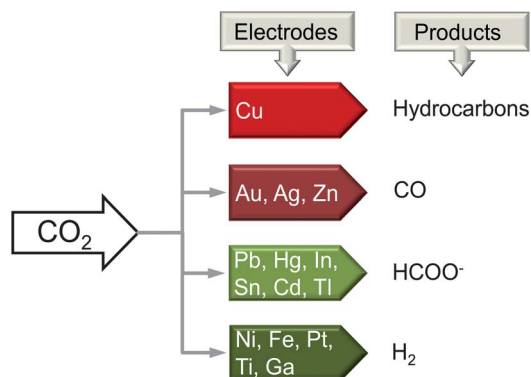


Fig. 8 Electrode materials and reaction products of CO₂ reduction. Adapted from ref. 83.

cutting a strip out of an ultrapure copper sheet, which was then mechanically polished with fine emery paper and electropolished in 85% phosphoric acid.⁸⁵ Electropolishing is commonly used to brighten the surface and remove irregularities after the mechanical polishing. However, later studies have highlighted the influence of the surface morphology of the electrode and the preparation method. Cook *et al.*⁸⁸ reported a current efficiency of 73% for CH₄ and 25% for C₂H₄ at 8.3 mA cm⁻² on an electrode prepared by the *in situ* electrodeposition of copper on a glassy carbon substrate in 0.5 M KHCO₃ at 273 K. Even at 25 mA cm⁻² the overall Faradaic efficiency for these two products was 79%. Likewise, studies with single crystal electrodes have demonstrated that different surface faces display different activity and selectivity in electrocatalytic CO₂ reduction. Single crystal Cu electrodes dominated by Cu(100) faces favour C₂H₄ formation, while those dominated by Cu(111) faces show enhanced selectivity towards CH₄.⁸⁹ Cu(110) faces demonstrate increased yields of alcohols and non-gaseous C₂ and C₃ products in comparison with others.

Despite the many advances in aqueous CO₂ reduction, the process remains challenging due to (i) the high overpotential (the difference between the thermodynamic and actual electrode voltages to drive a reaction) required, (ii) the low solubility of CO₂ in water at ambient temperature and pressure, (iii) the formation of a mixture of products implying a costly separation step, and (iv) the fouling and deactivation of the electrodes by impurities. These issues can be partly addressed by employing gas diffusion electrodes (GDEs). A GDE usually consists of a Teflon-bonded carbon black matrix on which metal catalyst particles are dispersed. Their application for CO₂ reduction was first demonstrated by Mahmood *et al.*,⁹⁰ who employed a lead-impregnated GDE to reduce CO₂ to formic acid with a current efficiency of nearly 100% at a current density of 150 mA cm⁻² and a potential of approximately -1.8 V vs. SCE. Hara *et al.*⁹¹ reported that a platinum GDE produced methane from CO₂ at 30 bar with a Faradaic efficiency of 34.8% at a current density of 900 mA cm⁻².

While traditional electrochemical cells are appropriate for fundamental research on the electrocatalytic reduction of CO₂, it is clear that practical applications would require more complex systems. Similarly, for practical purposes it is important to regard the reduction of CO₂ not just as an individual reaction, but as part of the overall cell in which valuable products are also obtained from the oxidation reaction. Kobayashi and Takahashi⁹² demonstrated a low-density energy cell, which produced methanol from CO₂ and H₂ at ambient pressure with up to 97% current efficiency at a potential of -0.1 V vs. the standard hydrogen electrode. The anodic and cathodic half cells were separated using a cation exchange membrane (Nafion 117). H₂ was supplied to the anodic part consisting of a Pt/C catalyst, while the cathode, which was bubbled with CO₂ in a 0.1 M KHCO₃ electrolyte, consisted of a Cu/Zn/Al catalyst applied to the other side of the membrane. Electron transfer between the electrodes occurred *via* an external circuit while the membrane allowed the transport of protons from the anode to the cathode. Yamamoto *et al.*⁹³ first reported the production of synthesis gas from CO₂ reduction and oxygen from water oxidation in a cell employing Ni/active carbon fibre and Cu/metal oxide GDEs. Several cells for

the electrochemical production of synthesis gas from CO₂ have been reported in the past few years. Newman *et al.*⁹⁴ developed and tested several cell designs based on proton exchange membrane fuel cells (PEMFCs) for the simultaneous reduction of CO₂ and H₂O to syngas. The best results were obtained in a “modified” PEMFC by inserting a glass fibre-supported layer of aqueous KHCO₃ between the proton-exchange membrane (Nafion) and the silver-based catalyst cathode layer. This cell produced syngas with a CO : H₂ ratio of 1 : 2 at a potential of −2 vs. SCE and a total current density of 80 mA cm^{−2} at 298 K, while O₂ was obtained at the anode. Dufek *et al.*⁹⁵ demonstrated a bench-scale flow cell-based device fitted with an Ag GDE as the cathode and a commercial Ru-based anode separated by a Nafion 424 cation-exchange membrane. Interestingly, the cell was operated at 344 K, which the authors felt would more closely resemble the conditions of an actual commercial cell, and they found that the CO : H₂ ratio of the syngas produced could be controlled between 4 : 1 and 1 : 9 by adjusting the flow of CO₂ and the current density. The same group recently reported a similar system to continuously produce CO from CO₂.⁹⁶ Operating at 18.5 bar, this system was able to produce CO with a current efficiency of up to 92% at 350 mA cm^{−2}. The cell voltage decreased with increasing temperature, dropping below 3 V at 363 K. At this temperature an electrical efficiency of 50% at 225 mA cm^{−2} was observed. Narayanan *et al.*⁹⁷ reported a cell for converting CO₂ to formate with high current efficiency (*ca.* 80%) using sodium ion- or hydrogen-ion-conducting membranes.

Improving performance of metal electrodes

None of the investigated electrodes perform better than Cu for CO₂ reduction in aqueous solutions in terms of activity and time-on-stream stability. However, even the latter electrodes suffer from high overpotentials and low current densities. In addition, when CO₂ reduction is coupled with H₂O oxidation, the overpotential for CO₂ conversion to hydrocarbons increases. Water electrolysis is a benchmark for electrocatalytic CO₂ reduction. As demonstrated by Whipple and Kenis,¹⁴ until 2010 the efficiency (eqn (5)) of electrodes used for the latter approach was still very low compared to the water electrolysis (Fig. 9).

$$E_{\text{energetic}} = \frac{E^0}{E^0 + \eta} \times E_{\text{Faradaic}} \quad (5)$$

where E^0 , η and E_{Faradaic} are standard potential, overpotential, and Faradaic efficiency, respectively.

To circumvent these problems, several strategies were suggested and are briefly discussed below. They include: (i) modifying metal electrodes with corresponding oxides, (ii) operating at high temperature with molten or solid-oxide electrolytes, (iii) applying photo irradiation, (iv) using ionic liquid electrolytes (water-free conditions), or (v) biological microorganisms. The three latter aspects are discussed in the “Alternative approaches to electrocatalytic CO₂ conversions” section.

Modification of metal electrodes

Goncalves *et al.*¹⁰⁰ demonstrated the importance of electro-depositional modification of copper electrodes for the

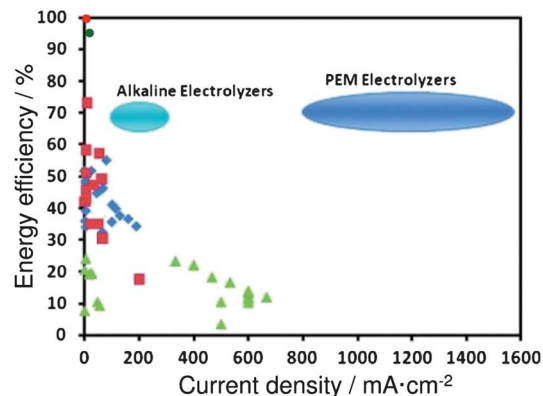


Fig. 9 Comparison of the energy efficiencies and current densities for CO₂ reduction to formic acid (◆), syngas (■), and hydrocarbons (▲). This figure is from ref. 13. ● and ● represent the data for CO₂ reduction to methanol⁹⁸ and CO,⁹⁹ respectively.

reduction of CO₂ to hydrocarbons. A copper mesh cathode produced methane and ethylene with a similar selectivity. Two modified copper electrodes from Omnidea Lda possessed approximately 7 and 19 times higher specific surface area than the unmodified one. They also showed significantly lower selectivity towards methane in favour of ethylene and ethane. Unfortunately, these authors did not explain how they modified their electrodes. Electrodeposition of a thin layer of Cu₂O on Cu electrodes was reported to change the product selectivity from hydrocarbons to methanol.¹⁰¹ It was suggested that Cu⁺ plays an important role in the production of methanol. However, Li and Kanan¹⁰² recently showed that Cu was the active component of copper electrodes initially precovered with a thick layer of Cu₂O. These authors investigated the effect of the layer thickness on the CO₂ reduction activity to CO and HCO₂H. It is important to stress that copper oxide was reduced to metallic copper after the electrode had been used for CO₂ reduction. High activity and time-on-stream stability were achieved when the layer was thicker than approximately 3 μm. This was explained by the fact that certain Cu particles are formed upon reduction of the thick Cu₂O layer during electrolysis. Such *in situ* formed electrodes converted CO₂ to CO and HCO₂H with the Faradaic efficiencies of 45 and 33%, respectively, at potentials between −0.3 and −0.65 V vs. the reversible hydrogen electrode. Polycrystalline Cu electrodes were inert under the same reaction conditions.

The group of Kanan¹⁰³ also reported an increased activity using a Sn/SnO₂ electrode for CO₂ reduction compared with a Sn electrode. CO and HCO₂H were the only reaction products formed over both electrodes. However, the Faradaic efficiency of the Sn/SnO₂ electrode for CO and HCO₂H formation was 4 and 3 times higher than that of the Sn electrode, respectively. The role of SnO_x layer was suggested to be related to the stabilisation of CO₂[−], which was further converted to HCOOH and CO. From a mechanistic point of view, it is still not clear if the conversion takes place on Sn⁰ or SnO_x.

An interesting approach for CO₂ reduction was reported by Chen *et al.*¹⁰⁴ These authors combined water oxidation by simple inorganic Cu²⁺ salts with the electrocatalytic reduction of CO₂ on a Cu(0) nanoparticulate film. Their electrochemical

cell consisted of two chambers filled with a 0.1 M NaHCO₃ solution saturated with CO₂ at 1 bar. They were separated by a Nafion membrane. One chamber contained a boron-doped diamond (BDD) disk anode in the presence of 1.2 mM CuSO₄. The cathode chamber was equipped with a high-surface area metallic Cu electrode deposited on a BDD disk. The reaction products were CO, HCOO⁻, H₂ and O₂. When the electrolysis was performed in the same cell but in the absence of the Cu²⁺ salt, the amount of reaction products was significantly lowered at *ca.* 3 times lower current density.

In summary, CO₂ reduction catalysed by metal electrodes still suffers from low Faradaic efficiencies and current densities. Further improvements in this field are expected as the mechanistic role of metal and metal oxides in the reduction process is better understood. This will open the possibility to design electrodes with certain compositions.

Solid-oxide electrolytes

Compared with electrochemical cells operating in the liquid phase and at ambient temperature, performing electrolysis at high-temperatures (>673 K) is thermodynamically and kinetically more attractive. Such electrolyzers operate with molten carbonate or solid-oxide electrolytes. The latter cells typically use zirconia stabilised by yttrium oxide as the electrolyte. Relevant references for electrolysis of CO₂ or H₂O can be found in a recent review.⁵⁰ Since 2009, several papers have appeared dealing with the co-electrolysis of H₂O and CO₂ to produce syngas.^{105–111} However, all these studies used a feed containing H₂ in addition to H₂O and CO₂. As a consequence, a source of hydrogen is required. Moreover, a part of CO is produced *via* the RWGS reaction and not by co-electrolysis of CO₂ and H₂O.¹⁰⁷ As reported by Hu *et al.*,¹⁰⁸ H₂ co-feeding is not required to directly produce paraformaldehyde from CO₂ and H₂O. The activation of the feed components was possible only when the Pt/CaO–ZrO₂ interface was polarised by a DC current or voltage. The maximum CO₂ conversion of up to 8%, with 100% paraformaldehyde selectivity, was obtained at 1173 K with 1.5 V DC voltages.

Proton-conducting electrolyzers which effectively split H₂O to H₂ and O₂ at high temperatures also have potential for the electrocatalytic reduction of CO₂ as demonstrated by Xie *et al.*¹¹⁰ These authors used a BaCeO_{0.5}Zr_{0.3}Y_{0.16}Zn_{0.04}O_{3–δ} electrolyte to convert CO₂ into CO and CH₄ in the presence of H₂ and H₂O. The reaction feeds containing CO₂ and H₂/H₂O were separately supplied to the cathode and anode compartments, respectively. A CO₂ conversion of 65% was obtained at 887 K and at a current density of 1.5 A cm⁻², which is attractive from an application viewpoint. Unfortunately, the Faradaic efficiency of CH₄ was only 2.4% in contrast to 29.5% for CO formation. This is probably due to the fact that CO₂ reduction to CO is faster than hydrogen transport through the electrolyte leading to an unfavourable CO₂/CO ratio on the cathode side to yield CH₄.

Alternative approaches to electrocatalytic CO₂ conversions

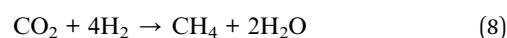
Barton *et al.*¹¹² demonstrated the highly selective reduction of CO₂ to methanol in water when using a p-GaP semiconductor electrode with pyridine as a co-catalyst. Methanol was observed

only in the presence of pyridine when the electrode was irradiated with a 200 W Hg–Xe arc light source. It is important to highlight that pyridine was not consumed over the experimental time, supporting its catalytic action. In this cell, the electrode utilises light energy for CO₂ reduction to methanol without any other external energy input. The reduction of methanol at pH 5.2 was performed at –0.4 V *vs.* SCE with Faradaic efficiencies reaching 100% at a current density of 0.5 mA cm⁻². According to ref. 113, the rate of methanol formation is affected by (i) the Lewis acidity of the pyridyl nitrogen and (ii) the ability of the electrode surface to stabilise carbon-based free radicals. Further mechanistic aspects of methanol formation from CO₂ in the presence of pyridine are thoroughly discussed in the “Co-catalysts” section.

The application of an ionic liquid (1-ethyl-3-methylimidazolium) electrolyte was found to be favourable for the electrocatalytic reduction of CO₂ to CO.⁹⁹ The tests were performed in a continuous flow cell equipped with a Pt anode and an Ag cathode separated by this ionic liquid. The ionic liquid behaves as a co-catalyst lowering the potential for formation of the CO₂⁻ intermediate. H₂ and CO were the only reaction products formed at the cathode, while O₂ was formed at the anode. The amount of hydrogen produced was very low proving the minor occurrence of water electrolysis. The Faradaic efficiency was around 100% at overpotentials below 0.2 V, *i.e.* 87% energy efficiency. This is actually the highest reported value for CO formation. The turnover frequency for CO formation rose from 0.8 s⁻¹ to 1.4 s⁻¹ upon increasing the potential of the cell from 1.5 and 2.5 V. Unfortunately, this resulted in a simultaneous decrease in the energy efficiency from 87 to 50%.

Microbial electrolysis cells (MECs) appear to be attractive devices for the reduction of CO₂ to useful products.^{114–118} An MEC device consists of an anode and a biocathode separated by a proton-exchange membrane. The oxidation of water takes place at the anode resulting in gaseous O₂. Alternatively, the anode can also contain bacteria oxidizing biological substrates to CO₂ with simultaneous generation of electrons and protons. In both cases, the protons and electrons generated flow to the cathode through the membrane and an external electrical circuit, respectively. Reaction products are formed at cathodic sites *via* CO₂ hydrogenation with the help of electrochemically active microorganisms.

In their pioneering work, Cheng *et al.*¹¹⁴ used *Methanobacterium palustre* to selectively produce CH₄ from CO₂ in a MEC with an electron capture efficiency of 96%. Mechanistically,¹¹⁵ CH₄ is formed *via* two reaction pathways: (i) direct extracellular electron transfer processes (eqn (6)) or (ii) biological CO₂ reduction with H₂ formed from water (eqn (7) and (8)). The relative contribution of these processes depends on the cathode potential. The extracellular electron transfer route showed the highest contribution to the overall methane production at –0.75 V.



To estimate the potential of the MEC approach for CO₂ hydrogenation to CH₄, Van Eerten-Jansen *et al.*¹¹⁷ performed a long-term test for *ca.* 200 days. Two different anolytes were tested, *i.e.* hexacyanoferrate(II) and water. The latter showed approximately 8 times lower activity for electron donation. Using water the cell produced methane stably during the operation time at an average rate of $6 \pm 8 \text{ L (CH}_4\text{) L}^{-1} \text{ day}^{-1}$. The overall energy efficiency was 3.1%. In order to be competitive with anaerobic digestion processes generating methane, the MEC approach should have the efficiency not worse than 5.5%. Based on previous literature and their own results, these authors¹¹⁷ defined four possibilities for increasing the energy efficiency: (i) developing active high-surface area electrode materials, (ii) using porous electrodes to increase mass and charge transport, (iii) decreasing the distance between the electrodes and the membrane, and (iv) using membranes with low permeability for gas-phase products. Very recently, an integrated concept for low-voltage CO₂ functionalisation has been suggested.¹¹⁸ It uses Fe-oxidizing bacteria (*Mariprofundus ferrooxydans*) at the cathode site, which fulfills a double function, *i.e.* catalysing the reduction of CO₂ and acting as a voltage multiplier. Polysaccharides were identified as reaction products of CO₂ fixation by the bacteria. Electrochemically generated Fe²⁺ was the sole electron source.

An electromicrobial approach was also suggested for converting CO₂ to higher alcohols.¹¹⁹ The idea behind this concept was to combine the electrocatalytic reduction of CO₂ to formate in a cell consisting of an In foil cathode and a Pt anode, with the consecutive fermentative conversion of formate to isobutanol and 3-methyl-1-butanol. The latter transformation was catalysed by *Ralstonia* strain LH74D. To avoid degradation of the microbes, the anode was shielded by a porous ceramic cup. This shield quenched reactive intermediates like O₂⁻ and NO but did not influence the diffusion of chemicals.

Photocatalytic CO₂ conversion

Laboratory photoreactors

Since the advent of photocatalysis in the 1970s a tremendous amount of studies have been reported in the literature focused on photocatalyst synthesis and evaluation in various applications, including environmental remediation, water splitting, CO₂ reduction and synthetic chemistry. Still, very few examples exist of chemical processes operating on the basis of photocatalysis technology. Not only the photon efficiency of materials and the resulting achievable rates remain insufficient to warrant commercial application, also sub-optimal photocatalytic reactors often induce inefficiency and limit the practical application.^{120,121} In the construction of a photocatalytic reactor, in addition to mass transfer considerations, the reactor should also be designed to allow optimised exposure of catalytically active sites to light.¹²² In particular in slurry reactors scattering properties largely depend on (time dependent) agglomeration phenomena, which will affect rates.¹²² Changes in scattering behaviour obviously are less dominant in reactor configurations equipped with coated catalyst systems.^{123,124} Still, scattering properties might vary for different coating strategies

leading to different agglomerate sizes and porosities, also making comparison of photocatalytic rates achieved for coated systems difficult. Very little information can be found in the literature on comparing the optical properties of coatings of similar chemical composition, but with different physical appearance.

Solar-to-fuel synthesis, *i.e.* the light-induced reaction of CO₂ and H₂O to form hydrocarbons, is currently considered a promising technology for the storage of solar energy in the form of chemical bonds.¹²³ At the same time the technology might contribute to reducing the emission of CO₂. In laboratory studies describing the photocatalytic CO₂ reduction, batch reactors have usually been applied. In liquid-phase operation, slurry reactors predominate. The aforementioned light scattering issues are often neglected, making the comparison of rates difficult. In gas-phase applications, batch reactors are also usually applied (with the catalyst introduced as a loose powder on the bottom of a vessel),¹²⁵ since the catalytic rates usually do not warrant continuous operation. Some examples of reactors with coated catalyst exist, *e.g.* using optical fibre technology,^{126,127} but these are still scarce. In the following, we evaluate the progress of improving rates in the photocatalytic reduction of CO₂ to produce fuels.

Overview of photocatalysts for CO₂ reduction

Table S1 (see the ESI† and the references cited therein) compiles a selection of the studies reported in the literature since the 1980s until 2013,^{128–170} including the applied process conditions (with as much details as possible). We have also constructed a figure based on these data, highlighting the limited progress that has been made over the years (Fig. 10). In contrast to what has been observed for the development of solar cell performance (see the well-known graph published by NREL¹²³), there is not an apparent continuous improvement in the performance of photocatalysts in the reduction of CO₂ and H₂O to fuels. Another observation is that most of the catalysts reported are based on TiO₂, either supported or unsupported, and with and without catalytic promoters (noble metal particles). Commercial P25 is often used due to its availability and reproducibility. The disadvantage of these TiO₂-based systems is that they are not photo-responsive to visible light. Hence, various efforts can be identified in Table S1† to synthesise and evaluate catalysts with visible light activity. This table also indicates the process conditions.

As aforementioned, both liquid and gas-phase studies have been conducted. In a recent review,¹⁷¹ Garcia and coworkers already commented on an important issue of CO₂ reduction in the liquid phase. One of the problems associated with this methodology is that the standard reduction potential of H₂O to form H₂ is considerably lower ($E_{\text{red}}^{\circ} = 0 \text{ V}$) than the standard reduction potential of CO₂ to form CO₂⁻ (1.9 V). Evaluation of the hydrogen quantities produced in CO₂ reduction conducted in the liquid phase is thus extremely important to validate the photon-, and overall catalyst efficiency. Making a valid quantitative comparison of catalytic performance in CO₂ reduction is furthermore difficult because of the following issues:

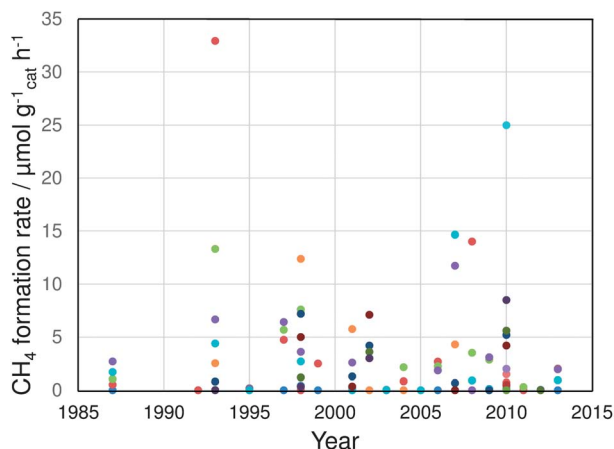


Fig. 10 Representative data points reflecting the rates of photocatalytic CO₂ conversion to methane as a function of the year of study. Both liquid and gas phase operations are shown. Progress in enhancing rates is limited and a game changing material still needs to be developed. Selected rates are based on literature data compiled in Table S1.†^{128–170}

1. As Table S1† shows, a large variety of illumination sources was used. This usually also impacts the reaction temperature, and thus the reported rates.¹³⁶ The effect of the diversity of the applied light sources and the reactor configurations is best illustrated by analysing the performance of the reference catalyst P25. Rates varying by one order of magnitude from 0.3 (ref. 141 and 149) to 4.7 $\mu\text{mol g}_{\text{cat}}^{-1} \text{h}^{-1}$ (ref. 136) have been reported. A very peculiar activity has been recently reported for P25 by Wang *et al.*,¹⁷⁰ approaching 500 $\mu\text{mol g}_{\text{cat}}^{-1} \text{h}^{-1}$. We suspect that the last authors may have mislabelled the Y axis in their plots, *i.e.* $\mu\text{mol g}_{\text{cat}}^{-1} \text{h}^{-1}$ should be used instead of $\text{mmol g}_{\text{cat}}^{-1} \text{h}^{-1}$.

2. Another relevant parameter to evaluate photocatalytic performance is the effectivity of the catalyst to convert light into chemical energy. Few papers report the quantum yield or efficiency, which requires measurement of the quantity of photons absorbed by the catalysts. Inaccuracy arises from how precisely the light intensity is probed. Similar issues arise when comparing materials in the photocatalytic production of hydrogen from water, as discussed by Maschmeyer *et al.*^{172,173}

Still, the data in Table S1† provide trends and perspectives of photocatalytic CO₂ conversion in practice. Over the years, a few data points stand out (marked in the table), which require a more elaborated discussion.

Isolated centres in zeolite matrices

First of all, the group of Anpo has reported extraordinary activities of zeolite and mesoporous supported TiO₂ based catalysts. As listed in Table S1,† the product yield was mostly determined based on the amount of titanium ($\mu\text{mol g}_{\text{Ti}}^{-1} \text{h}^{-1}$). Ikeue *et al.*^{140,141,174} reported activities in the range of 200 $\mu\text{mol g}_{\text{Ti}}^{-1} \text{h}^{-1}$ for zeolite supported Ti-centres. Hwang *et al.*¹⁴⁹ reported an activity of 100 $\mu\text{mol g}_{\text{Ti}}^{-1} \text{h}^{-1}$ for SBA-15 supported TiO₂. For silica-supported samples, like Ti-ZSM-5, Ti-MCM-41, Ti-MCM-48, Ti-SBA-15, and Ti-PS, low titania loadings ranging from 0.5 wt% to at most 10 wt% were applied, and quantification of rates per Ti quantity (based on ICP or XRF analyses) with

small error margins is difficult. Furthermore, since the product yields are very small, the role of impurities in the catalyst formulations should not be underestimated. Some of us have observed that pre-treatment in the presence of only steam is extremely important, since significant quantities of hydrocarbons can be formed in the absence of CO₂.^{125,175} Still, even considering some contribution of impurities, the reported activity of (usually) SiO₂ supported catalysts is up to 3 orders of magnitude higher *per g_{Ti}* than that of P25 under similar conditions. Isolated centres consisting of tetrahedral sites are believed to be the active sites. The work of Frei and coworkers provides significant details on the mechanism of CO₂ reduction over these isolated centres, and variants of these to induce visible light sensitivity.^{176–179} By using advanced IR spectroscopy it became clear that CO is an important intermediate in the conversion of CO₂. Strikingly, these authors have not observed consecutive reactions under the conditions applied for the IR study, and the formation of hydrocarbons was not discussed.^{178,179} Recently Yang *et al.*¹²⁵ have shown that formaldehyde is a very unstable potential intermediate to form hydrocarbons, and can be converted in the presence of the catalyst to products similar to those observed in the conversion of CO₂ and CO. It should be noted that formaldehyde strongly absorbs UV light, resulting in a rich photochemistry under the process conditions (UV illumination). As a final note, various IR studies have shown that carbonates in various forms can be formed and decomposed to CO and hydrocarbons upon light activation on semiconductor surfaces,^{160,175} which will be discussed later. Carbonates have not been observed to play a role for the micro- and mesoporous silica supported catalysts.

Semiconductors showing high apparent rates

Other rates with quantities significantly higher than usual were reported by Sasirekha *et al.*¹⁵⁰ for supported TiO₂ catalysts, with some possible effect of promotion by ruthenium. However, the light intensity in this study was considerably higher than reported by others, so temperature effects should not be ignored. Contributions of impurities cannot be excluded either. Very peculiar activities for CeO_x containing TiO₂ formulations have been reported by Wang *et al.*¹⁷⁰ We believe these numbers are not to be taken seriously, since the activity reported for P25 was also way beyond the ordinary, approaching 500 $\mu\text{mol g}_{\text{cat}}^{-1} \text{h}^{-1}$. Still, the reported beneficial effect of CeO_x addition shifting the absorption spectrum of composites more to the visible merits further investigation.

Co-catalysts

Without discussing the rates provided in Table S1† in too much detail, another trend is obvious: adding co-catalysts in the form of small quantities of noble metals enhances the values observed. Ishitani *et al.*¹³² have reported an order of magnitude increase in rates by adding noble metals and Cu. The order in observed rates was Pd > Rh > Pt > Au > Cu, with Ru showing the least effect. The low response to rate by adding Ru is remarkable, since other researchers have observed significant improvement by adding Ru(O₂) to catalyst formulations. RuO₂

needs to be formed in the preparation procedure, and rather than a promoting function by physical improvement of the lifetime of photo-excited states, the promotion of RuO₂ is ascribed to introducing a high water oxidation activity. RuO₂ was also found to significantly enhance the rate of mesoporous ZnGa₂O₄.¹⁶⁴ The beneficial effect of adding nanosized metal particles as co-catalysts is usually ascribed to the improved separation of electron-hole pairs generated upon photo-excitation. Pt was also found to promote the activity of composites like CuGaAlO₄¹⁶⁹ and TiO₂ nanotubes.¹⁵⁹ Other oxides such as IrO_x, MnO_x and Co₃O₄ have been reported to enhance water oxidation rates, when supported on semiconductor surfaces, and applied in the overall splitting of water to hydrogen and oxygen.^{180–182}

Copper promoted systems

One very interesting system that has also been extensively discussed in the literature is copper promoted TiO₂. The findings reported for this material have recently been reviewed by Garcia *et al.*¹⁷¹ To summarise, the preparation of the Cu-promoted TiO₂ catalysts largely affects the performance. Impregnation leads to less active materials as compared to compositions prepared by sol-gel methods. Methanol forms a major product.¹⁷¹ Significant amounts of methanol have also been observed in an optical fibre reactor.^{127,183} Yang *et al.*¹⁷⁵ recently reported the formation of large quantities of CO adsorbed on Cu⁺ sites, and evaluated this to be a true product of CO₂ reduction by using ¹³C-labeled CO₂, whereas significant quantities of the CO product were observed to result from water induced contaminant oxidation. Recently, others have also observed the formation of large quantities of CO with a SiO₂ supported Cu/TiO₂ system.¹⁶² The catalyst was found to deactivate over time. While changes in the oxidation state of copper have been argued to be detrimental to the performance (it is proposed that Cu⁰ is formed from more active Cu^I sites), an issue of carbon contamination might also explain the data: contaminants will be depleted after a certain period of time, lowering the apparent formation of CO and hydrocarbon products. In conclusion, certainly Cu-containing TiO₂ catalysts are worth studying, including the role of the oxidation state and stability. However, as always, care should be taken when assigning hydrocarbon products to CO₂ reduction, that is, to exclude contributions of carbon contaminants.

The relevance of adsorption of CO₂

Dissolution of CO₂ in water initially results in the formation of carbonates and bicarbonates, and the question arises if it is feasible to directly reduce these species upon illumination. Chandrasekaran *et al.*¹⁸⁴ first demonstrated the photochemical reduction of carbonates into formaldehyde over TiO₂ powder. The yield of formaldehyde was found to be independent of the concentration of Na₂CO_{3(aq)} (from 0.01 to 1 M). Raphael *et al.*¹⁸⁵ reported the activity of platinised titania suspended in a Na₂CO₃ solution under UV/visible light irradiation. Their results showed the formation of CH₃OH, 'C', HCHO and HCOO⁻ ions in the absence of CO₂, which was quantified by spectro-photometrical methods. While aqueous phase carbonate reduction has been

reported, understanding the role of surface adsorbed carbonates in the gas-phase conversion of CO₂ is also extremely relevant for a configuration in which CO₂ is accumulated in the dark on the surface of an inorganic semiconductor, and converted during exposure to sunlight. Carbonates have been demonstrated to be easily formed on the surface of TiO₂ by IR spectroscopy, and have been proposed as intermediates in the photocatalytic decomposition of CO₂. Some aspects of the mechanism of carbonate decomposition on TiO₂ surfaces have been addressed.^{148,185,186} There is no agreement on this mechanism, however. In particular, Chandrasekaran *et al.*¹⁸⁴ suggested that the carbonate ion can be considered as a hole acceptor, and is oxidised, as demonstrated by laser flash pyrolysis experiments. The neutral carbonate radical is then proposed to decompose into CO and O₂. The electron is either scavenged by oxygen or involved in the reduction of protons to hydrogen, eventually leading to the catalytic reduction of CO to form the product formaldehyde. In contrast to this mechanism, Raphael and Malati,^{185,186} and later Ku *et al.*¹⁴⁸ argued that carbonate is the electron acceptor, and proposed a route in which carbonate is first reduced to formate, and subsequently to formaldehyde and methanol. Water is oxidised by holes leading to the evolution of O₂. An argument against the oxidation of carbonate used by Raphael *et al.*¹⁷⁹ and Malati *et al.*^{185,186} is the incompatibility of this mechanism with the formation of formaldehyde. Recently, Dimitrijevic *et al.*¹⁸⁷ used EPR spectroscopy to study the reduction of CO₂ to CH₄ on TiO₂ surfaces in the presence of light. Important steps in the mechanism were also discussed. A mechanism involving a two-electron, one-proton reaction was confirmed by first-principles calculations. It should be mentioned that the nature of the site on which the carbonate is adsorbed possibly affects the pathway: experiments applying metal deposition have demonstrated that holes and electrons might preferentially accumulate on specific crystal facets.¹⁸⁸ *In situ* IR studies are needed to shed more light on the mechanistic routes.

C₃N₄ based catalysts

Many alternative doped oxides, sulfides, and materials known from the solar cell industry have been tested for the photocatalytic decomposition of CO₂. One of the materials we envision as promising is γ-C₃N₄, since it is composed of elements which are widely available in nature, and it can be easily formed by thermal treatment of (cheap) precursor molecules. γ-C₃N₄ based catalysts are reportedly effective in the overall water splitting reaction, and their photocatalytic properties have been recently reviewed by Zheng *et al.*¹⁸⁹ The band gap positions of these materials are quite favourable for the absorption of light in the near UV and visible range, whereas the potential of the generated electrons in the conduction band is sufficient to drive CO₂ reduction reactions. In water splitting experiments using sacrificial agents (triethanol amine for hydrogen evolution and silver nitrate for oxygen evolution), considerable rates have been observed. Surprisingly, to the best of our knowledge these materials have not yet been evaluated in the reduction of CO₂, while another property of these materials appears to be

beneficial: nitrogen containing hydrocarbons have very good CO₂ adsorption properties, and we expect that γ -C₃N₄ will have a reasonable CO₂ adsorption capacity. Future studies will reveal the significance of γ -C₃N₄ in photocatalytic CO₂ conversion.

Conclusions on heterogeneous photocatalysis

Based on the above discussion regarding the highest reported activities, one can conclude that game-changing rates have not yet been achieved in the direct photocatalytic production of hydrocarbons from CO₂ and H₂O. Yang *et al.* attempted to convert the reported rates into a turnover frequency of the materials.¹²⁵ Even for Ti-SBA-15, the turnover frequency is only $8.6 \times 10^{-4} \text{ h}^{-1}$. Such small turnover frequencies are far from those required for an efficient catalytic process, and an efficiency improvement of at least 3 orders of magnitude is needed to bring artificial photosynthesis closer to reality. Moreover, the apparent quantum yield (AQY) is 0.01%. This means at best only a minute fraction of the photons is used effectively for the reaction. The recent attempts of the group of Frei¹⁹⁰ using visible light sensitive sites connected to a nanoparticle oxide water oxidation catalyst appear to be an interesting way forward to improve the quantum yield and use solar radiance more effectively.

Fundamental basis for rational design of CO₂ conversion catalysts

Quantum chemical methods and their use in elucidating fundamental aspects of catalytic performance in various CO₂ transformations have rapidly evolved in recent decades. In particular, owing to its relatively low computational cost combined with its appreciable accuracy, Density Functional Theory (DFT) has been routinely applied across all science and engineering disciplines for predicting the molecular and crystalline structures as well as the bulk and surface properties of inorganic, organic, and organometallic compounds.^{191–196} Here, we will focus on elucidating methods and predictions of active catalysts for CO₂ activation using: (i) thermal energy to overcome the activation barrier, (ii) electrochemistry as a source of readily available electrons, and (iii) photocatalytic activation.

Heterogeneous CO₂ hydrogenation to methanol

As mentioned in the “Formation of oxygenates from CO₂” section, supported Cu-containing materials are industrially attractive catalysts for the conversion of CO₂ to methanol. The unique catalytic property of Cu is probably related to its ability to stabilise surface formate (HCOO) or hydrocarboxyl (COOH) species.^{66,78,79} This property is increased over step sites and in the presence of ZnO.⁶⁶ This knowledge opens the possibility to design more active and selective catalysts.

Computational DFT-based techniques promise an unprecedented capability to explore alternative elemental compositions to the conventional catalysts without performing tedious experimental synthesis and evaluation. For example, the selectivity of CO₂ hydrogenation on Pd/ γ -Al₂O₃ was predicted to depend on competing reaction pathways leading to CO and

HCOO species, which can be regarded as intermediates in the formation of methane and methanol, respectively.^{197,198} These DFT data thus imply that CO₂ methanation will be favoured if support materials have a low water affinity. In contrast, methanol would be formed if controllable hydroxylation of the support surface was achieved. The latter conclusion was substantiated by DFT calculations of the hydrogenation of CO₂ on Co/Cu clusters supported on a hydroxylated γ -Al₂O₃.^{199,200} Furthermore, incorporation of Cu atoms into Co clusters resulted in a 0.24 eV decrease in activation energy towards HCOO formation. A negative effect of surface hydroxylation is the weaker interaction between the γ -Al₂O₃ support and the Pd clusters, which may decrease the palladium dispersion and hence total activity, and catalyst stability and lifetime.¹⁹⁷

Other unconventional catalysts computationally explored for the hydrogenation of CO₂ to methanol were Au/TiC,⁷⁷ Cu/TiC,⁷⁷ and Co/WC.²⁰¹ Cu and Au nanoparticles were shown to undergo a charge polarization on a TiC support to become active catalytic centres for the conversion of CO₂ to CH₃OH. This can be regarded as a new approach in the design of methanol synthesis catalysts; conventional catalysts are based on achieving strong interactions between Cu and ZnO on an Al₂O₃ support of high surface area. Metal carbide supports, on the other hand, are known as very stable compounds that also induce the polarisation of *ad*-metals (metal atoms that sit on top of the surface), thus facilitating methanol synthesis.

In addition to copper and palladium catalysts, Mo₆S₈ clusters were shown *via* DFT studies to selectively convert CO₂ and H₂ into CH₃OH.¹⁹⁸ Due to the lower S/Mo ratio than in bulk MoS₂, Mo₆S₈ was shown to facilitate the dissociation of adsorbed H₂ by forming S–H bonds, thus increasing the selectivity towards methanol.²⁰² Mo atoms were involved in the binding of CO₂ as well as in the formation of carbon intermediates. The proposed reaction pathway involved the RWGS reaction with the formation of CO followed by its hydrogenation *via* HCO into CH₃OH. HCO formation was found to be rate limiting with an activation barrier of 1 eV, even smaller than the comparable energy on the surface steps of Cu nanoparticles. These sub-stoichiometric metal sulphide nanoclusters suppress hydrocarbon formation, albeit at the expense of activity. The use of nanoparticulate MoS₂ for the synthesis of alcohols from syngas has been demonstrated by PowerEnerCat, Inc.²⁰³ A small amount of sulphur in the feed was essential to ensure sub-stoichiometric conditions, similar to the CO₂ activation process on the Mo₆S₈ catalyst discussed here. Another transition metal sulphide, Fe₂S₂, clusters have also been reported to form methanol *via* a barrier-free, thermodynamically favourable pathway showing the potential of metal sulphide nanoparticles and clusters in selective CO₂ hydrogenation.²⁰⁴ A possible interplay between particle size and stoichiometry needs to be explored computationally in more detail.

Electrocatalytic CO₂ activation on metal surfaces has a well-established computational basis, recently developed by Nørskov *et al.*^{205–207} Briefly, this method is based on calculating the binding energies (E_B) of adsorbate molecules, which are a basis for estimating the corresponding chemical potentials. The latter are used to calculate a limiting potential U_L (eqn (9)), *i.e.*

the potential at which each elementary step of a reaction becomes exergonic.

$$U_L = \frac{\mu[\text{B}^*] - \mu[\text{A}^*] - \mu[\text{H}^+ - \text{e}^-](U = 0V_{\text{RHE}})}{e^-} = -\frac{\Delta G_{\text{elem}}^{0V}}{e^-}, \quad (9)$$

where * signifies adsorbed species, $\mu[\text{A}, \text{B}]$ is the chemical potential of any generic surface species found from a standard statistical mechanics treatment of the calculated binding energies (E_{B}) of these adsorbed species, ΔG_{elem} is the free energy change of the elementary reaction and e is the (positive) charge of an electron and the chemical potential of the proton.

The calculated potentials then provide the overpotential necessary for the electrocatalytic transformation of CO_2 , thus quantitatively establishing the reactivity of a series of electrocatalysts. Systematic activity trends have recently been calculated and compared using this method for the facets of late transition metals of face centred cubic (fcc) structure, which are routinely used as electrocatalysts.²⁰⁷ A measure of activity was suggested to be the difference between U_L and the equilibrium potential, representing the overpotential for the elementary reactions shown in Fig. 11.

Based on these values for the metals analysed, it was concluded that the protonation of adsorbed CO species to CHO was an important rate-limiting step in the mechanism of carbon intermediate transformations. Cu showed the lowest calculated overpotential (top of the “volcano plot” in Fig. 11) for this step, indicating its superior performance in electrocatalytic CO_2 conversion to form hydrocarbons. This predicted rate-limiting step agrees well with the common phenomena of catalyst CO poisoning due to its strong binding on other metals, and can explain the high values of the calculated overpotentials. Using the same computational approach to compare different copper facets, the lowest limiting potential for CO_2 electrocatalytic reduction into CH_4 was found for the fcc Cu (211) surface, that is the formation of hydrocarbons proceeds more easily on the stepped surfaces of Cu than on other facets.²⁰⁶ It is worth noting that a similar order of activity was predicted for the hydrogenation of CO_2 to methanol over Cu(211) and Cu(111). Therefore,

it can be suggested that irrespective of the mode of CO_2 activation, defect-rich Cu surfaces will show high catalytic activity.

An important conclusion drawn for the electrochemical reduction of CO_2 to CH_4 is that a prospective material must be found that binds to CHO species more strongly than CO, *e.g.* with greater affinity towards the oxygen atom.²⁰⁷ This is due to the fact that gaseous CO is more stable than adsorbed, resulting in the liberation rather than the protonation of CO molecules. The primary approaches here would be through the application of a controlled surface doping or co-binding with other adsorbed species that donate electron density to carbon or withdraw electron density from the oxygen in CHO, thus increasing the degree of sp^2 character of the adsorbed CHO, as well as its binding energy. The general difficulty here is in discerning coupled electronic and structural effects of surface dopants with the goal of changing the reduction potential of CO_2 .

Co-catalysts

The use of pyridine as a co-catalyst in the photoelectrochemical reduction of CO_2 to CH_3OH ¹¹² over a p-GaP semiconductor electrode has spurred a series of theoretical studies.^{208–212} A pyridinyl radical has been proposed to be involved in a one electron step as a strong reductant to form a carbamate intermediate, which can then yield formic acid, formaldehyde, and finally methanol.²⁰⁸

Modifications to the thermodynamic cycle have also been made to uncover the systematic trends in the $\text{p}K_{\text{a}}$ of substituted pyridines with electron withdrawing (Cl^- or CHO^-) or electron donating (Me, NH_2^-) groups, which decrease or increase the $\text{p}K_{\text{a}}$, respectively.²¹² Such a procedure permits the intelligent design of pyridine-based CO_2 activation catalysts. However, calculated K_{a} values of such substituted pyridinyl species were 10 to 20 times higher than their pyridinium counterparts, making them poor proton donors to CO_2 . Instead, the recombination of two pyridinyl-containing units into pyridines and formic acid was shown to be thermochemically favourable, depending on the reaction (reaction steps 12, 17 and 22 in

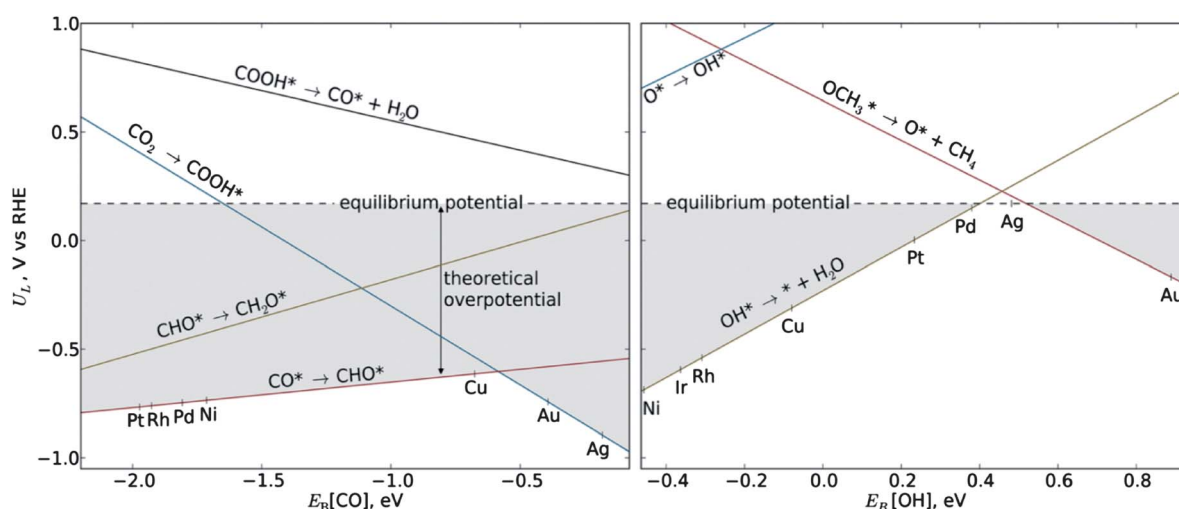


Fig. 11 Calculated limiting potentials for elementary steps upon CO_2 hydrogenation to CH_4 on fcc transition metal electrocatalysts (from ref. 207).

Rxn Step	Reaction	ΔG kcal mol ⁻¹
5		7.46
12		-50.2
16		0.292
17		-38.4
21		1.29
22		-62.5

Fig. 12 Reaction pathways and their calculated free energies in the reduction of CO₂ to methanol. Adapted from ref. 209.

Fig. 12).²⁰⁹ Such thermodynamic efficiency implies that electron-storage molecules having the inherent ability to coordinate hydrogen atoms can act as efficient intermediates in CO₂ activation.

To design the most effective organic system for CO₂ activation, computational studies need to be performed with a series of π -bonded cyclic hydrocarbons to establish the electron donating capacities between the nitrogen containing ring and the CO₂ molecule *via* an inner sphere coordination mechanism. Another challenge is to design a selective electrocatalytic process, as many-electron reactions are usually non-selective. Formic acid, formaldehyde and methanol were all observed as intermediates or final products at some point of the reaction, while the production of H₂ considerably reduced the Faradaic efficiency.

Photocatalysis and photolysis

Metal oxide semiconductors. Most of the theoretical studies in the development of photocatalysts focused on modelling the solid state band structure and the changes caused by the formation of vacancies due to substitutional doping.^{213–215} Further, accurate prediction of the band edge positions for wide bandgap semiconductors to be able to drive the photocatalytic reduction of CO₂ has been achieved.^{216,217} The predicting capability of DFT can also serve to describe subtle electronic effects that notably change the activity of photocatalytic CO₂ reduction. Band flatness arguments can be used to describe the kinetic energy, hence the mobility of the charge carrier, as well as (de) localization of the electronic bands.^{215,217} Since the potential for the photocatalytic reduction of CO₂ into hydrocarbons is close

to that of H₂ evolution,⁹ the vast knowledge acquired by evaluating materials for their band positions is of value to predict active CO₂ reduction photocatalysts. For example, modifications of valence band of semiconductors to absorb in a wider range of the solar spectrum can be applied as a tool for predicting which dopants would decrease it, but not necessarily for forecasting enhanced photoreactivity towards CO₂. Only the energetically (un)favourable photocatalyst band alignment with CO₂ reduction potential can be predicted using this method whereas kinetics and thermodynamics require standard surface–adsorbate interaction calculations. To this point, the inherent affinity of Cu, most likely in the form of Cu₂O, towards CO₂ can be explored to devise efficient photocatalysts by performing DFT band position screening of alternative semiconductor materials, including those not commonly applied. Nitrides, carbides, phosphides or silicides have bandgap magnitudes capable of absorbing UV/visible light, and might thus be of use.²¹⁸ This recently has been attempted when combining Cu₂O and SiC nanoparticles to photocatalytically produce CH₃OH from CO₂.²¹⁹ The low methanol yields reported (191 μ mol per g catalyst) are typical for the photocatalytic processes involved; efficiency needs to be improved by several orders of magnitude to bring the photocatalytic activation of CO₂ within practical usability.

Organic molecules as renewable or sacrificial hydrogen donors. Stable metal oxide semiconductors, such as TiO₂, have been core materials of interest in photocatalysis for many decades. They usually are doped with cations or anions to modify either their electron or hole conductive properties, or the magnitude of the bandgap to absorb visible light. A recent, conceptually very different approach is using purely organic solar light absorbing materials.^{220,221} That comes with an added benefit that, somewhat auspiciously, organic molecules mostly cannot operate under UV light conditions due to their stability; thus, visible light organic molecules need to be used which is favourable for any practical purpose. A very elegant approach was reported by Carpenter and Rose²²¹ where the B3LYP hybrid functional combined with 6-31+G(d, p) basis sets and IEFPCM simulated acetonitrile solvent were used to design an organic compound for the conversion of CO₂ to formic acid circumventing the generation of CO₂⁻. Instead, hydride generating organic molecules based on substituted naphthalene were devised, which after the initial photon absorption undergo series of elementary intramolecular reaction steps, involving intersystem crossing from S1 to T3, enabling hydride transfer to CO₂ to form formic acid. A hydrogenation step has to be involved to regenerate the organic molecule, thus being one step short of fully renewable.

Intricate methods to describe the electronic structure of the organic molecules in the excited state have been devised (TDDFT, CIS, SAC-CI, CC2, CC3, EOM-CCSD, MRCI, CASSCF),²²² which simply are either not accurate or cannot be sustained computationally for large transition metals. However, homogeneous processes can be described efficiently. With this in mind, other light absorbing organic molecules, such as H₂S or CH₃SH, prevalent as byproducts in natural gas, have been modelled to act as a source of hydrogen atoms in the excited

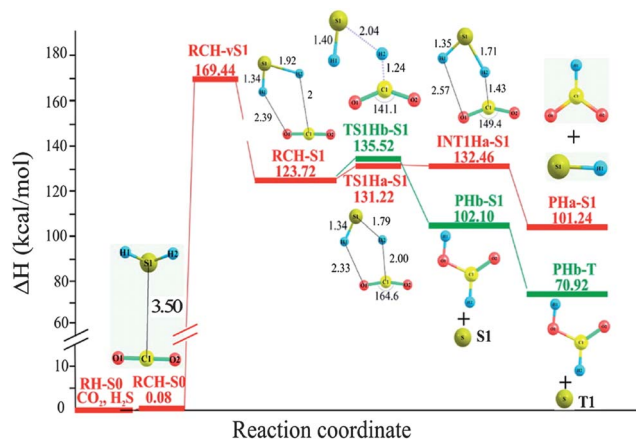


Fig. 13 CR-EOMCC(2,3)/6-311+G(2df, 2p)//CAM-B3LYP/6-311+G(2df, 2p) reaction energy diagram of CO_2 and H_2S reactions optimized on the S1 surface. All enthalpies are referenced to those of separated CO_2 and H_2S optimized in the S0 state. Reaction path A (C–S bond formation mechanism) is shown in red, whereas path B (H–S bond formation mechanism) is shown in green. Adapted from ref. 223.

state. The calculated values of the absorbed wavelengths were 205 and 231 nm, respectively.²²³ This effort is substantiated by the fact that the bond dissociation energy of S–H in H_2S is $\sim 120 \text{ kJ mol}^{-1}$ smaller than that of O–H in H_2O , making it easier to break electro- or photochemically. Electrochemical hydrogen transfer from a thiol group to CO_2^- to form formic acid was modelled at ground state using the B3LYP and M06X density functionals applying an explicitly solvated cluster model.²²⁴ Furthermore, excited state DFT simulations were performed to investigate whether organic sulphur species can be facile hydrogen atom donors.²²³ Geometry optimization using long range corrected CAM-B3LYP density functional showed that the SH bond, 1.34 Å in the ground state in both H_2S and CH_3SH , was elongated to 1.94 and 1.85 Å in the 1st excited state for H_2S and CH_3SH , respectively, indicating formation of a neutral diradical. This very reactive hydrogen atom can react *via* a low energy transition state with the carbon atoms in CO_2 forming formate species as shown in Fig. 13, a reaction which is unavailable *via* ground state chemistry.

This mechanism utilises the photolytic $n\text{-}\sigma^*$ excitation of the donor molecule. This shows that once excited, mixtures of possible hydrogen atom donors react with CO_2 to activate the latter exergonically. Besides the above mentioned H_2S and CH_3SH , compounds of practical importance to activate CO_2 photolytically would be alcohols, such as CH_3OH or isopropyl alcohol, but not organic acids due to the $n\text{-}\pi^*$ transition of the carboxylic group.

Comparison of different approaches for CO_2 functionalisation

Irrespective of the way CO_2 is converted to value-added products, the profitability of the overall process depends not only on the value of the final products, but also on the energy and consumables required for process operation. Therefore, we start with an analysis of the overall energy balance of catalytic CO_2

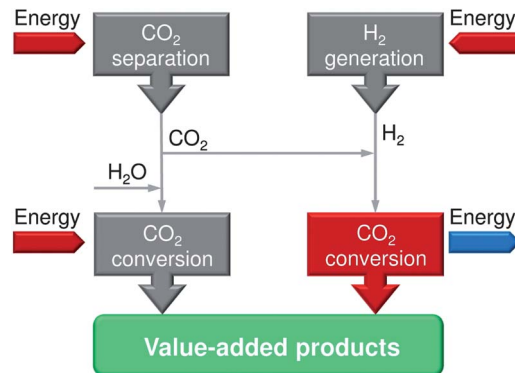


Fig. 14 Simplified energy diagram of conversion of CO_2 to value-added products. Red and blue arrows indicate energy consumption and release, respectively.

hydrogenation, as well as electron- and photon-assisted approaches. Fig. 14 shows a simplified energy diagram. Initially, and very importantly, CO_2 must be separated from flue gases or air. Various methods can be used.⁵⁰ The best available technique at present is to absorb the CO_2 present in the flue gas in an amine solution. The amine from the scrubber is then heated by steam to release high-purity CO_2 , and the CO_2 -free amine is reused. According to ref. 225, *ca.* 53 and 158 kJ mol^{-1} (CO_2) are required for the separation of CO_2 from feeds containing 11 vol % and 300 ppmv CO_2 , respectively. For the electro- or photocatalytic conversion of CO_2 , additional energy input is required, which is obviously the solar energy that one likes to directly (photocatalysis), or indirectly (electrocatalysis) store in the process. We consider the formation of methane, methanol and formic acid, *i.e.* typical products reported in the literature. The respective chemical equations and enthalpies are given in Table 2. It is obvious that methane formation requires the highest amount of energy. However, even for this case, the energy for CO_2 separation amounts to 6–17% of the overall energy required. This value increases up to 60% when CO_2 is converted to formic acid, the formation of which requires the lowest amount of energy. Thus, further developments in CO_2 capturing technologies are necessary to improve the overall energy balance of CO_2 conversion to useful chemicals.

Compared to photo- or electrocatalytic CO_2 transformations, CO_2 hydrogenation is generally an exothermic process. The most representative reactions and their enthalpies are summarised in Table 2; reaction 7 represents CO_2 conversion to higher hydrocarbons (FT-products). The CO_2 conversion to CH_4

Table 2 CO_2 conversion to various chemicals and the corresponding enthalpies

Nr.	Reaction	$\Delta H_{298\text{K}}^0$ kJ mol^{-1} (CO_2)
1	$\text{CO}_2(\text{g}) + 2\text{H}_2\text{O}(\text{l}) \rightarrow \text{CH}_4(\text{g}) + 2\text{O}_2(\text{g})$	890.9
2	$\text{CO}_2(\text{g}) + 2\text{H}_2\text{O}(\text{l}) \rightarrow \text{CH}_3\text{OH}(\text{l}) + 1.5\text{O}_2(\text{g})$	726.7
3	$\text{CO}_2(\text{g}) + \text{H}_2\text{O}(\text{l}) \rightarrow \text{CHOOH}(\text{l}) + 0.5\text{O}_2(\text{g})$	255.0
4	$\text{CO}_2(\text{g}) + 4\text{H}_2(\text{g}) \rightarrow \text{CH}_4(\text{g}) + 2\text{H}_2\text{O}(\text{g})$	−165.1
5	$\text{CO}_2(\text{g}) + 3\text{H}_2(\text{g}) \rightarrow \text{CH}_3\text{OH}(\text{g}) + \text{H}_2\text{O}(\text{g})$	−49.7
6	$\text{CO}_2(\text{g}) + \text{H}_2(\text{g}) \rightarrow \text{CHOOH}(\text{g})$	14.9
7	$\text{CO}_2(\text{g}) + 3\text{H}_2(\text{g}) \rightarrow \text{C}_2\text{H}_6(\text{g}) + 2\text{H}_2\text{O}(\text{g})$	−110.8
8	$\text{CO}_2(\text{g}) \rightarrow \text{CO}(\text{g}) + 0.5\text{O}_2(\text{g})$	283.2

leads to the highest energy release. However, one also has to take into account the energy required for H₂ production from renewable sources. For example, high-temperature (1073 K) water (steam) electrolysis requires 248.5 kJ mol⁻¹ (H₂O). It is worth mentioning that modern water electrolyzers operate with significantly higher energy efficiencies than those reported for various technologies using direct electro- or photocatalytic CO₂ conversions. As a consequence, the latter must be significantly improved in order to compete with catalytic CO₂ hydrogenation in terms of energy consumption. To this end, novel electrodes and catalysts are required. Another drawback of electro- or photocatalytic CO₂ conversion processes is the low solubility of CO₂ in water, which leads to mass transport limitation. This problem can be overcome by: (i) using gas diffusion electrodes, (ii) organic solvents or (iii) operating at elevated pressures or (iv) application of supercritical fluid. Some process options used in practice are discussed below.

From an energetic viewpoint, formic acid requires the lowest amount of energy (Table 2), which is highly attractive for possible commercial application. Actually, the University of British Columbia's Clean Energy Research Center headed by Professor Colin Oloman developed a technology for the electrocatalytic conversion of CO₂ to formic acid. This technology was acquired by Mantra Energy²²⁶ and is now called ERC (Electro Reduction of Carbon dioxide). This company is going to start demonstration projects in North America and in Asia in order to derive data for process economics. Since the global market of formic acid is relatively small it must also be demonstrated that the ERC process will strongly contribute to reducing total CO₂ emissions. If formic acid will be used as an energy carrier (large-volume consumption), the CO₂ emissions cannot be reduced unless CO₂ is also recycled since CO₂ will be formed upon the decomposition of formic acid. Moreover, the energy density of formic acid is significantly lower than that of conventionally used fuels and methanol.

Given the above arguments and the increasing demand for methanol, a CO₂-based methanol technology is highly relevant. The energy requirements are significantly higher than for the production of formic acid. As mentioned in the "Formation of oxygenates from CO₂" section, methanol formation *via* catalytic CO₂ hydrogenation has already been industrially implemented by Carbon Recycling International (CRI) in Iceland.⁵³ However, compared to commercial CO-based methanol synthesis, the alternative process requires a higher amount of H₂ and suffers from a lower productivity. This drawback can be overcome by using CO₂-CO mixtures. In fact, modern methanol plants co-feed CO₂ as a promoter to the CO-H₂ feed. Owing to the low-energy demand for the formation of CO from CO₂ (reaction 8 in Table 2), an interesting process option is to combine electrocatalytic CO₂ conversion to CO (Fig. 15) with catalytic methanol synthesis. The former process will provide a mixture of CO and CO₂, which can be directly fed to a methanol synthesis reactor without expensive separation steps. The degree of CO₂ conversion in the first reactor will determine the amount of hydrogen required for methanol production. The above approach can also be applied for FT synthesis. Since both these hydrogenation processes require high pressures, energy is required to build up

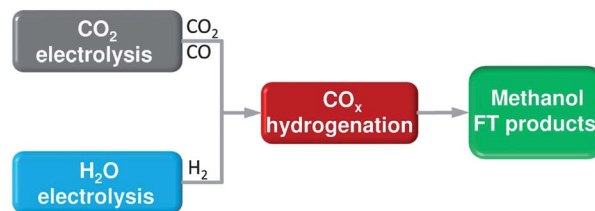


Fig. 15 Scheme for methanol formation *via* CO₂ and CO hydrogenation.

pressure after electrolysis of H₂O and CO₂ or to perform electrolysis at high pressures. A deeper analysis is necessary to ascertain optimal operation conditions, *e.g.* CO/CO₂ ratio, reaction temperature, total pressures of hydrogenation and electrolysis processes.

In summary, technologies based on catalytic CO₂ hydrogenation to useful chemicals appear to be more industrially attractive than electro- or photocatalytic CO₂ transformations. This is mainly due to the low energy efficiency and productivity of the latter processes. All the above technologies rely on efficient CO₂ capture, purification, and delivery.

Conclusions and outlook

The present study has analysed the current status of the conversion of carbon dioxide to chemicals by catalytic hydrogenation, photo- and electrocatalytic processes. The main focus was put on the catalytic aspects. Some reaction engineering concepts have also been discussed. It has been proven on different developmental levels that carbon dioxide is a promising and powerful alternative to produce CO₂-neutral renewable fuels and commodity chemicals. The catalytic hydrogenation of CO₂ to methanol and methane is now at a commercial scale. These technologies are, however, viable because of the presence of (i) CO₂ streams from local biomass or power plants and (ii) H₂ produced *via* water electrolysis using inexpensive renewable power sources. Their economy will be significantly improved when novel cost- and energy-efficient methods for providing large amounts of pure CO₂ are developed. In addition, more active catalysts are required since CO₂ is a very stable molecule that is reflected in low catalyst productivity when comparing with classical processes operating with CO. This is also valid for CO₂-based Fischer-Tropsch synthesis, which has high potential for recovering large amounts of CO₂ to synthetic fuels.

Significant technical and catalytic advances are still required for the large-scale use of electro- and photocatalytic routes for CO₂ conversion into fuels and chemicals due to their low energy efficiency and productivity as stated in the "Conclusions on heterogeneous photocatalysis" section. Novel electrodes enabling operation at current densities close to commercially available H₂O electrolyzers have to be developed. From a practical point of view, solid oxide electrodes appear to be suitable candidates. For the large-scale deployment of electrocatalytic approaches, a particular attention will be probably paid to building and managing power and heat devices. It is also expected that combining electro- or/and photocatalytic

processes with catalytic hydrogenation routes will improve the economy and even the productivity compared with the respective individual approaches.

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